NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS 17 /// 10 CJ (Submit to appropriate District Office as per Commission Rule 1106)

COMPANY AMERADA PETROLEUM CORPORATION, BOX 636, LOVINGTON, NEW MEXICO

| DA) | aress) | | | |
|--|--|---|--------------------|--|
| LEASE STATE S U WELL NO. | 7 UNIT 6 | S 23 T | 14-8 R 33-8 | |
| DATE WORK PERFORMED 3-1-10, 1959 | POOL | Saunders | | |
| This is a Report of: (Check appropriate | block) | Results of Test | of Casing Shut-off | |
| Beginning Drilling Operations | | Remedial Work | | |
| Plugging | | Cther | | |
| 305' TD, Started Drilling 17-1/2" Hele of Ran 7 Jts 13-3/8" OB 44/ HAO Co 4 50 Sacks Incore Cement Fir To Pumped Plug to 254' @ 4:00 AM Tested Casing Before & AfterDriver Started Drilling Formation with Started Drilling Formation with Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth (Communication Communication Co | tal of 250 Squivith 400/ Pump lilling Coment with 12-1/4" But REPORTS ON | Comp | of Date | |
| Perf Interval (s) | | | 8 - 1 | |
| Open Hole Interval Produc | ing Formation | (s) | | |
| RESULTS OF WORKOVER: | · · · · · · · · · · · · · · · · · · · | BEFORE | AFTER | |
| Date of Test | | | | |
| Oil Production, bbls. per day | | | | |
| Gas Production, Mcf per day | | | | |
| Water Production, bbls. per day | | | | |
| Gas-Oil Ratio, cu. ft. per bbl. | | | | |
| Gas Well Potential, Mcf per day | | | | |
| Witnessed by | | -1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1 | | |
| | | (Company) | | |
| OIL CONSERVATION COMMISSION Name | above is true | I hereby certify that the information given above is true and complete to the best of my knowledge. Name | | |
| Title | Position | Forenan | | |
| Date | Company | Amerada Petrola | rum Corporation | |