DST #1	97841-98341	Open 3 hrs, 1000' wtr blanket, 30 min initial pressure taken, tool open w/initial good which decreased to fair blow in 30 min. Facontinued until end of test. Gas to surfaches 14 min. 1 hr final shut in pressure to Rev. out of pipe - 1000' wtr blanket  2000' gas cut and sl. of 3000' SW  Initial hydrostatic pressure: Initial shut in pressure: Initial flow pressure: Final flow pressure: Final shut in pressure (1 hr): Final hydrostatic pressure:	d blow air blow ce in 2 aken.
dst#2	98461-98901	Tool open 3 hrs, 1000' wtr blanket, 30 min imitial shut in taken. Initial good blow which decreased throughout test. Gas to surface in 1 hr 15 min.  Rev. out of drill pipe - 1000' wtr blanket  500' sl. oil & gas cut mud 5800' SW	
		Initial hydrostatic pressure: Initial shut in pressure (30 min): Initial flow pressure: Final flow pressure: Final shut in pressure (1 hr): Final hydrostatic pressure)	471 <i>5#</i> 312 <i>5#</i> 66 <i>5#</i> 3010# 307 <i>5#</i> 467 <i>5#</i>
dst #3	9889'-9954'	Tool open 3 hrs 40 min, 1000' wtr blanket, initial shut in taken. Initial good blow, surface in 29 min. Fluid to surface in 1 kmud in 1 hr 40 min., oil, mud, wtr, and BS in 2 hrs, cleaned to pits for 40 min, flowe for 1 hr. Rec in tank 4 bbls fluid. Rev obbls fluid. Total recovery 43.82 bbls fluid Break down of fluid - 7 bbls BS & oil, 36.8 Initial hydrostatic pressure: Initial shut in pressure (30 min): Initial flow pressure) Final flow pressure: Final shut in pressure (1 hr): Final hydrostatic pressure:	gas to or 35 min, to surface ed to tank out 39.82
		At total depth of 10,040' (Schl) logs were run. A four foot zone of porosity shown on the Microlog at 9832-36' had not been tested. A cement plug was run and rilled out to 9844'.	
dst #4	9821'-9844'	Tool open 1 hr. 500' wtr blanket. Initial died, by-passed and re-opened tool with sar Rec 45' mud in tool with trace oil and gas.	me result.
		Initial and final flow pressure 30 min final shut in pressure:	305# 520#