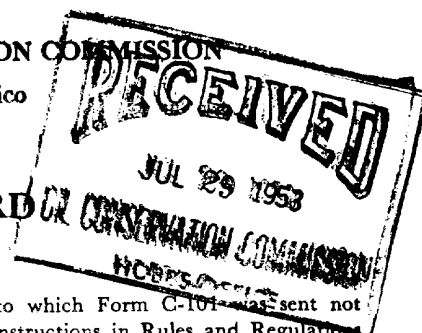
AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-104 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

The Texas Company

(Company or Operator)

State of New Mexico "BW" NCT-1

(Lease)

Well No. 1, in SW 1/4 of SW 1/4, of Sec. 26, T. 14-S, R. 33-E, NMPM.

Saunders

Pool, Lea

County.

Well is 660 feet from South line and 660 feet from West line

of Section 26. If State Land the Oil and Gas Lease No. is B-10283

Drilling Commenced 4-29-1953, Drilling was Completed 7-16-1953

Name of Drilling Contractor Loffland Brothers Drilling Co.

Address 307 V & J Tower Building, Midland, Texas

Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until

July 24, 1953

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48#	New	324	Baker			
9-5/8	32#	New	4185	HOW Co			
5-1/2	17#	New	10037	Baker		9835-9841	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	340	375	HOW Co		
11-3/4	9-5/8	4195	2500	HOW Co		
7-7/8	5-1/2	10048	400	HOW Co		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was drilled to a total depth of 10,048' without encountering oil or gas in commercial quantity; therefore well will be plugged and abandon.

Result of Production Stimulation

Depth Cleaned Out 9852

B RD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10048 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo-Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	313	313	Caliche & Red Bed				
313	664	351	Red Bed				
664	1674	1010	Red Bed & Shells				
1674	2736	1062	Anhy & Salt				
2736	4195	1459	Anhy & Gyp				
4195	7797	3602	Lime				
7797	9511	1714	Lime & Shale				
9511	10048	537	Lime				
		10048	Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records, so far as furnished.

July 27, 1953

(Date)

Company or Operator The Texas Company

Address Box 1270, Midland, Texas

Name

Position or Title Asst. Dist. Supt.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, repairing of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See special instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

Perforations **X**July 22, 1953
(Date)Midland, Texas
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

The Texas Company State of N.M. "BW" NCT-1
(Company or Operator) (Lease)

Loffland Bros. Drilling Co. Well No. 1 in the SW 1/4 SW 1/4 of Sec. 26
(Contractor)

T. 14-S, R. 33-E, NMPM, Saunders Pool, Lea County

The Dates of this work were as follows: June 28, 1953

Notice of intention to do the work (was) ~~made~~ submitted on Form C-102 on June 26, 1953
(Cross out incorrect words)

and approval of the proposed plan (was) ~~obtained~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD:10,048-Lime

5-1/2" casing set at 10,048'.

Casing was perforated from 9805' to 9823' with 4 shots per foot.

With Packer set at 9743', well swabbed 144 bbls. of fluid, 98% salt water and 2% BS, in 24 hours.

Witnessed by _____
(Name) (Company) (Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Position Asst. Dist. Supt.

Representing The Texas Company

Address Box 1270, Midland, Texas

(Title)

(Date)

JUL 24 1953