

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-01153
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	V-2461

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER <u>RE-ENTRY</u>	7. Lease Name or Unit Agreement Name Abalone AMB State
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	8. Well No. 1
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	9. Pool name or Wildcat Saunders Permo Upper Penn
3. Address of Operator 105 South 4th St., Artesia, NM 88210	

4. Well Location Unit Letter <u>D</u> : 660 Feet From The <u>North</u> Line and 660 Feet From The <u>West</u> Line Section <u>26</u> Township <u>14S</u> Range <u>33E</u> NMPM Lea County

10. Date Spudded <u>RE-ENTRY</u> <u>10-26-92</u>	11. Date T.D. Reached <u>11-2-92</u>	12. Date Compl. (Ready to Prod.) <u>11-24-92</u>	13. Elevations (DF & RKB, RT, GR, etc.) <u>4209' DF</u>	14. Elev. Casinghead
15. Total Depth <u>COTD 9962'</u>	16. Plug Back T.D. <u>9962'</u>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By <u>Rotary Tools</u> <u>Pulling Unit</u>	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>9748-9812', 9848-9867', 9890-9907' Upper Penn</u>				20. Was Directional Survey Made <u>No</u>
21. Type Electric and Other Logs Run <u>None for re-entry</u>				22. Was Well Cored <u>No</u>

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	350'	17"	375 sx - Circ - in place	
8-5/8"	28 & 32#	4179'	11"	1786 sx - circ - in place	
5-1/2"	17 & 20#	8751'	7-7/8"	1090 sx -	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9920'	

26. Perforation record (interval, size, and number) 9748-9907' w/51 - .42" Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9848-9907'	w/6600g. 15% NEFE
	9748-9812'	w/6300g. 15% NEFE
	9748-9907'*	w/30000g. 15% NEFE + 4000#

28. PRODUCTION *Correction. Block.							
Date First Production 11-19-92		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 11-24-92	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl. 66	Gas - MCF 150	Water - Bbl. 363	Gas - Oil Ratio 2272
Flow Tubing Press. 50	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl. 66	Gas - MCF 150	Water - Bbl. 363	Oil Gravity - API - (Corr.) 42° (est)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - Will be sold to Warren Petroleum Co.	Test Witnessed By Rocky Harper
---	-----------------------------------

30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supv. Date 11-25-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____ 7682	T. Bough A/B _____ 9745
T. Wolfcamp _____ 9135	T. Bough C _____ 9842
T. Penn _____	T. Bough D _____ 9888
T. Cisco (Bough C) _____	T. Bough E _____ 9930

Bough F - 10008

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permain _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
			REFER TO ORIGINAL COMPLETION.