

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-01153

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.
V-2461

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

RE-ENTRY

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line

Section 26

Township 14S

Range 33E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4209' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: Re-entry, drill out plugs, tie onto casing, perforate. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-26-92. Dug out wellhead. NU 8-5/8"x11" 3000# starting head. Spudded at 4:00 PM. Drilled cement from surface to 10'. Drilled cement from 785' to 1063'. Drilled cement from 3950-4160'. Washed to 5250'. Drilled cement 5250-5355'. Washed to 8480'. Drilled cement to 8705'. Washed to 5-1/2" stub at 8744'. Circulated for 3 hours and ran fluid caliper. Washed fill out of 5-1/2" casing to 8846'. Dressed off stub at 8744' with mill. Set slip joint over stub at 8787'. Set slips. Cut off 5-1/2" casing. TIH to 9262'. Splice is smooth. Wash to TD 9962'. Set CIBP at 9000'. Set cement retainer at 8675'. Cement with 740. sx PSL + 350 sx "H" w/5/10 of 1% CF-14. PD 1:30 AM 11-2-92. TOH. WOC 18 hours. Ran 201 joints 5-1/2" 17# and 20# N-80 casing set at 8751'. Drill retainer at 8675' and cement to 8831'. Test to 1000 psi. Drill CIBP at 9000' and clean out to TD 9962'. Test to 1000 psi, OK. Perforated Bough A and Bough B as follows: 9748, 49, 50, 51, 52, 53, 54, 56, 69, 70, 74, 76, 82, 83, 92, 93, 94, 95, 96, 97, 98, 9809, 10, 11 and 9812' (25 holes). Perforated Bough C as follows: 9848, 50, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 64, 66 and 9867' (15 holes). Perforated Bough D as follows: 9890, 91, 92, 94, 95, 9901, 02, 03, 05, 06 and 9907' (11 holes), total 51 - .42" holes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Juanita Goodlett

TITLE

Production Supervisor

DATE

11-6-92

TYPE OR PRINT NAME

Juanita Goodlett

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

NOV 09 '92

CONDITIONS OF APPROVAL, IF ANY: