



NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Texas Pacific Coal and Oil Company  
(Company or Operator)

State "X"  
(Lease)

Well No. 1, in NW 1/4 of NW 1/4, of Sec. 26, T. 14S, R. 33E, NMPM.  
Saunders Pool, Lea County.

Well is 660 feet from North line and 660 feet from West line  
of Section 26. If State Land the Oil and Gas Lease No. is E-6406

Drilling Commenced June 17, 1958. Drilling was Completed July 27, 1958.

Name of Drilling Contractor Great Western Drilling Company  
Address Midland, Texas

Elevation above sea level at Top of Tubing Head 4195'. The information given is to be kept confidential until  
, 19.

OIL SANDS OR ZONES

No. 1, from 9748' to 9908' No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	329	Guide			Surface
8-5/8"	28-32#	New	4160	Float			Intermediate
5-1/2"	17#	New	10,039	Float		9748'-9908'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13-3/8	350	375	Pump & plug		
11	8-5/8	4179	1786	" "		
7-7/8	5-1/2	10,049	300	" "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 10,050 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing August 2, 19 58

OIL WELL: The production during the first 24 hours was 339 barrels of liquid of which 100 % was  
was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.  
Gravity 42°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	352	352	Caliche & redbed				
352	985	633	Redbed				
985	1335	350	Redbed & shale				
1335	1795	460	Redbed & Anhydrite				
1795	2871	1076	Redbed, anhydrite & salt				
2871	3866	995	Anhydrite & shale				
3866	4122	256	Shale, anhydrite & lime				
4122	4180	58	Lime & anhydrite				
4180	7866	3686	Lime				
7866	9356	1490	Lime & shale				
9356	10050	694	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 4, 1958 (Date)  
Company or Operator Texas Pacific Coal & Oil Co. Address P. O. Box 1688, Hobbs, New Mexico  
Name L. H. Baker Position or Title District Engineer