

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Form C-103
(Revised 3-55)

COMPANY Texas Pacific Coal & Oil Co. P. O. Box 1688 Hobbs, New Mexico
(Address)

LEASE State "X" WELL NO. 1 UNIT D S 26 T 14S R 33E

DATE WORK PERFORMED 7-30-58 POOL Saunders

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 311 jts. (10,032') 5 1/2" O.D. Cag. as follows: 2,283' 17# J-55 ST&C; 3,017' 15 1/2# J-55 L.T. & C.; 1,005' 17# J-55 L.T.&C.; 3,727' 17# N-80 L.T.&C. Set at 10,049' with 300 sxs trinity Infuse neat cement. Plug down at 990' 7-30-58. Left 65' cement in pipe. Guide shoe on bottom; float collars on top of first and second jts. Used centurlizers and scratchers.

Ran tempiture survey at 9:00 PM 7-30-58. Top of cement in annulus at 8,855' W.O.C. 48 hrs. Tested casing at 1000 psi. Test O.K. Top of cement in cag. at 9984'

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]

Name [Signature]

Title _____

Position Engineer

Date _____

Company Texas Pacific Coal & Oil Co.