

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-6406	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- SWD	7. Unit Agreement Name
2. Name of Operator MWJ PRODUCING COMPANY	8. Farm or Lease Name Saunders 26 SWD
3. Address of Operator 1804 First National Bank Bldg Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER C 330 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 14S RANGE 33E NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3985' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/28/83: MI & RU PU. NU BOP. PU 6" DC, 7-7/8" bit & drld 25' plug on top of 8-5/8" csg. SD ON.
 3/29/83: PU 6 jts 2-7/8" DP & drld on bridge. PU 4000' DP & drld 50 on plug @ 4000'. SD ON
 3/30/83: Finished drlg plug. Pulled up & wshd to 5300'. Circ'd hole w/fresh wtr. Pulled 30 stds
 3/31/83: Pulled pipe out & LD DC, subs & bit. Ran 170 jts DP BIH. Spt'd ac & tried to pump in.
 Would not take wtr. SD until 4/4 due to high winds.
 4/4/83: Tried to pump wtr into well, would not take over 1/2 BPM @ 1300 psi. SD.
 4/5/84: Ran DP to 5230'. Sptd 60 bbls wtr mixed w/Hi-flow chemical & rev'd out same. Sptd 60
 bbls wtr mixed w/Hi-flow chemical & attempted to pump into fm. Would not take fl @ 1500
 psi. Sptd 1000 gals 15% mud ac & soaked. Pmpd same away @ .7 BPM @ 800 psi. Rev'd out
 spent ac & CWI due to bad weather. RD & MO.
 5/6/83: MI & RU PU. Ran 1 jt 2-7/8" B/T T/P, Changeover, Baker Loc-set pkr & 136 jts 2-7/8" B/T
 tbg (coated internally). RU Western & circ'd well w/260 BFW w/2 drums Baker corrosion
 inhibitor. Set pkr @ 4122' w/10000# tension. Installed slips & packed it off. Press
 csg to 500 psi & acd w/2000 gals 20% HCL ac @ 7.5 BPM @ 3000 psi. Flushed w/135 BFW.
 ISIP 1900 psi, 15 min 750 psi, 45 min vacuum. Comingled to csg during job.
 5/7/83: Rel'd pkr & TOOH. Dressed pkr & reran. Circ'd w/treated wtr & reset pkr @ 4116' w/23000
 Filled csg & packed off tbg. Pmpd into well. Established rate w/180 BFW @ 750 psi @ 1
 BPM. ISIP 400 psi, 10 min 0, 15 min slight vacuum. RD & MO.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pat Bishop TITLE Pat Bishop Agent DATE 5/8/83

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

OCT 11 1984

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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