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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>E-6406</b>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <b>P &amp; A</b>		7. Unit Agreement Name
2. Name of Operator <b>TEXAS PACIFIC OIL COMPANY</b>		8. Farm or Lease Name <b>State "X"</b>
3. Address of Operator <b>Post Office Box 1069 - Hobbs, New Mexico 88240</b>		9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>C</b> , <b>330'</b> FEET FROM THE <b>NORTH</b> LINE AND <b>1650'</b> FEET FROM THE <b>WEST</b> LINE, SECTION <b>26</b> TOWNSHIP <b>14 - S</b> RANGE <b>33 - E</b> NMPM.		10. Field and Pool, or Wildcat <b>Saunders Permo Penn</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3985' GR</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran open-end tubing to 9860' (PSTD). Displaced well fluids with mud laden fluid.
2. Spotted 25 sks. cement in 5-1/2" casing from PSTD 9860'-9675' over perms. 9750-9798'.
3. Pulled tubing and shot off 5-1/2" casing at 7500'.
4. Pulled and laid down 7500' 5-1/2" casing.
5. Ran tubing and spotted 25 sks. cement at cut off. (7500').
6. Spotted cement plug as follows:
  - (a) 25 sks. at 5650'.
  - (b) 25 sks. at 4181'.
  - (c) Spotted 10 sks. at surface.
7. Removed well head and installed dry hole marker.
8. Filled cellar and cleaned location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

SIGNED Sheldon Ward TITLE Area Superintendent DATE 3-13-69

APPROVED BY John W. Runyan TITLE Area Superintendent DATE 3-13-69

CONDITIONS OF APPROVAL, IF ANY: