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6. Spot cement plug as follows: (a) 25 sks 7765' (Top Abo) (b) 25 sks. at bottom of 8-5/8" casing at 4181'. (c) 25 sks. in and out bottom 13-3/8" casing shoe (326'). (d) Spot 10 sks at surface. 7. Remove well head and install dry hole marker. 8. Fill cellar and clean location. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Original Signature.	4. Pull and lay do	wn recovered 5-1/2" casing.	
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