

# **NEW MEXICO OIL CONSERVATION COMMISSION** Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

11" 8-5/8" 4181° 1873 " " 10#	LOCA'	AREA 640 A TE WELL C	ORREC							. /		
Cell No. 2 in NE y, of Ne y, of Sec. 26 T 145 R 268  Saunders Peol, Lea Script Mest Inc and 330 feet from North Section 26 If State Land the Oil and Gas Leave No. is Sec. 6406.  If State Land the Oil and Gas Leave No. is Sec. 6406.  If State Land the Oil and Gas Leave No. is Sec. 6406.  If State Land the Oil and Gas Leave No. is Sec. 6406.  If State Land the Oil and Gas Leave No. is Sec. 6406.  If State Land the Oil and Gas Leave No. is Sec. 6406.  MOXEMBER 29, 1  Indian Completed MOXEMBER 29, 1  Indian State Saunders Saund	exas Pa	cific	Com	and Oi	1 Co	mpany		Sta	te of New	*********	nXn	• • • • • • • • • • • • • • • • • • • •
Saunders Fool, Les  11 in 1650 test from West line and 330 feet from North Section 26 If State Land the Oil and Gas Less No. is Re-6406.  12 in State Land the Oil and Gas Less No. is Re-6406.  13 in Section 26 If State Land the Oil and Gas Less No. is Re-6406.  14 in Section 26 If September 16 In Section 10 In Intermedial In Instrumental Intermedial Internet Inter			(000	hen's or obe	macor,				т 145		36E	MA
Section 26  If State Land the Oil and Ga Lease No. is Reduce.  If State Land the Oil and Ga Lease No. is Reduce.  If State Land the Oil and Ga Lease No. is Reduce.  If State Land the Oil and Ga Lease No. is Reduce.  If State Land the Oil and Ga Lease No. is Reduce.  If State Land the Oil and Ga Lease No. is Reduce.  If State Land the Oil and Ga Lease No. is Reduce.  If Great Western Drilling Co.  If Great Western Drilling Co.  If It information given is to be kept confident of the Information given is to be kept confident of the Information given is to be kept confident of Information above sea level at Top of Tubing Head.  3985!  The information given is to be kept confident of Information given is to be kept confident of Information above sea level at Top of Tubing Head.  39790  10 97790  10 97790  10 97790  10 97790  10 97790  10 97790  10 97790  10 97790  10 97790  10 10 10 10 10 10 10 10 10 10 10 10 10 1												
Section 26 If State Land the Oil and Gas Lesse No. is	n :. ]	.650		f f		West			330		North	Coı
ling Commenced. September 16. 1958. Drilling was Completed. No. No. No. Spread Western Drilling Co.  fires. Midland, Texas.  Midland, Texas.  OIL SANDS OB ZONES  1, from 9750. to 9755. No. 4, from 10. 10. 10. 10. 10. 10. 10. 10. 10. 10.												
The of Drilling Contractor Great Western Drilling Co.  Midland, Texas  Vation above sea level at Top of Tubing Head. 3985!  OIL SANDS OF ZONES  1, from 9750 to 9755 No. 4, from to 9790 to 9798 No. 5, from to No. 6, from No. 6, from to No. 6, from to No. 6, from to No. 6, from to No. 6, from												
Midland   Toxas												•
OIL SANDS OR ZONES   19												
OIL SANDS OR ZONES  1, from 9750 to 9755 No. 4, from to 9750 From 10 No. 5, from 10 No. 6, from												
1, from   9750   10   9778   No. 4, from   10   10   10   10   10   10   10   1							) <b>*</b>	Th	e information	n given is to	be kept confider	ntial u
1, from 9750 to 9798 No. 4, from to 9790 9798 No. 5, from 10.  2, from No. 6, from 10.  IMPORTANT WATER BANDS  lude data on rate of water inflow and elevation to which water rose in hole.  1, from to feet.  2, from to feet.  3, from to feet.  4, from to feet.  CASING RECORD  SIZE PREFOOT NEW OR AMOUNT SHOR FILLED FROM FERFORATIONS FURFOSE FASTE FROM USED AMOUNT SHOR FILLED FROM FILLED FROM FILLED FROM FILLED FROM FILLED FROM FOULT FOR THE PROBLEM FROM SUPERIOR FILLED FROM FROM 15½ & 17 New & Used 9988* Float 9750* 9755* Production 9790* - 9798  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENT METROD GRAVITY ANOUNT OF CEMENT USED GRAVITY AND CEMENT OF CEM		••••••		•••••••••••••	, 1.	<b></b>						
2, from 10. No. 5, from 10. No. 5, from 10. 10. No. 6, from 10. Important water sands  ude data on rate of water inflow and elevation to which water rose in hole.  1, from 10. feet.  2, from 10. feet.  3, from 10. feet.  CASING RECORD  SIZE WEIGHT NEW OR USED AMOUNT SINC OF FULLED FROM PERFORATIONS PURPOSE PULLED FROM PERFORATIONS PURPOSE PULLED FROM PERFORATIONS PURPOSE PULLED FROM PERFORATIONS PURPOSE PULLED FROM PERFORATIONS PURPOSE PURPOSE PULLED FROM PERFORATIONS PURPOSE OF CONTROL OF SIZE OF CONTR		****										
IMPORTANT WATER SANDS	1, from	9750 97 <b>9</b> 0	) `	t	:o	9755	N	o. 4, from	····	to	***************************************	
IMPORTANT WATER SANDS  lude data on rate of water inflow and elevation to which water rose in hole.  1, from												
	3, from		·•··•·	t	o	••••••••••••••••••••••••••••••••••••••	N	o. 6, from	••••••••	to	·····	••••••
						IMPO	DRTANT WAT	ER SANDS				
2, from to feet.  3, from to feet.  CASING RECORD  CASING RECORD  SIZE FER FOOT USED AMOUNT SHOOF FULLED FROM PERFORATIONS PURPOSE  -3/8" 46# New 309" Guide - Surface  -5/8" 24, & 32 New 4169" Float - Intermedia: -1/2" 15½ & 17 New & Used 9988" Float 9750" - 9755" Production  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENT USED MUDDING GRAVITY AMOUNT OF MUDDING SET OF CEMENT USED GRAVITY IN 10#  7/8" 3-5/8" 4181" 1873 " " 10#  7/8" 5-1/2" 10,000" 300 " " 10#  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Acidized with 500 gallons 15% MEC acid.	lude data	on rate of	water	inflow and	clevat			-				
2, from to feet.  3, from to feet.  4, from to feet.  CASING RECORD  CASING RECORD  SIZE FER FOOT VEED AMOUNT SHOP FULLED FROM PERFORATIONS FURPOSE SHOE FULLED FROM PERFORATIONS FURPOSE 5/8" 424 32 New 4169° Float — Intermedia: 1.72" 1.5½ & 17 New & Used 9983° Float 9750° - 9755° Production 9790° - 9798  MUDDING AND CEMENTING RECORD  ILE OF CASING SET OF CEMENT USED GRAVITY AMOUNT OF MUDUSED OF CASING SET OF CEMENT USED GRAVITY MUDUSED 10" 10" 100" 7/8" 5-1/2" 10,000° 300 " " 10" 100" 7/8" 5-1/2" 10,000° 300 " " 10" 100" 7/8" 5-1/2" 10,000° 300 " " 10" 100" 7/8" 5-1/2" 10,000° 300 " " 10" 100" 7/8" 5-1/2" 10,000° 300 " " 10" 100" 7/8" 5-1/2" 10,000° 300 " " 10" 100" 7/8" 5-1/2" 10,000° 300 " " 10" 100" 7/8" 5-1/2" 10,000° 300 " " 10" 100" 7/8" 5-1/2" 10,000° 300 " " 10" 100" 7/8" 5-1/2" 10,000° 300 " " 10" 100" 7/8" 5-1/2" 10,000° 300 " " 10" 100" 7/8" 5-1/2" 10,000° 300 " " 100" 100" 7/8" 5-1/2" 10,000° 300 " " 10" 100" 7/8" 5-1/2" 10,000° 300 " " 10" 100" 7/8" 5-1/2" 10,000° 300 " " 10" 100" 7/8" 5-1/2" 10,000° 300 " " 10" 100" 7/8" 5-1/2" 10,000° 300 " " 10" 100" 7/8" 5-1/2" 10,000° 300 " " 10" 100" 7/8" 5-1/2" 10,000° 300 " " 10" 100" 7/8" 5-1/2" 10,000° 300 " " 10" 100" 7/8" 7/8" 5-1/2" 10,000° 300 " " 10" 100" 7/8" 7/8" 5-1/2" 10,000° 300 " " 10" 100" 7/8" 7/8" 5-1/2" 10,000° 300 " " 10" 100" 7/8" 7/8" 5-1/2" 10,000° 300 " " 10" 100" 7/8" 7/8" 5-1/2" 10,000° 300 " " 10" 100" 7/8" 7/8" 5-1/2" 10,000° 300 " " 10" 100" 7/8" 7/8" 5-1/2" 100" 7/8" 7/8" 7/8" 7/8" 7/8" 7/8" 7/8" 7/8	1, from		••••		·	to			feet.	<u></u>	••••	
CASING RECORD   CASING RECORD   CASING RECORD   CUT AND   PERFORM   PURPOSE   CUT AND   PURPOSE   PURPOSE   PURPOSE   CUT AND   PURPOSE   CUT AND   PURPOSE   PURPOS												
CASING RECORD   CASING RECORD   CASING RECORD   SIZE   PER FOOT   USED   AMOUNT   KIND OF   PULLED FROM   PERFORATIONS   PURPOSE   -3/8"   48#   New   309"   Guide   -     Surface   -5/8"   24 & 32   New   4169"   Eloat   -     Intermedia:   -1/2"   15½ & 17   New & Used   9988"   Float   9750" - 9755"   Production   9790" - 9798	3, from				·	to						
SIZE     WEIGHT   NEW OR   AMOUNT   KIND OF   CUT AND   PERFORATIONS   PURPOSE   13/8"   1,8%   New   309"   Guide   -   Surface   1,12"   1,52 & 17   New & Used   9988"   Float   9750"   - 9755"   Production   9790"   - 9798      MUDDING AND CEMENTING RECORD	4, from				· · - • • • • • • • • • • • • • • • • •	to						
SIZE   WEIGHT   PER FOOT   USED   AMOUNT   SHOE   PULLED FROM   PERFORATIONS   PURPOSE											······································	
SIZE   PER FOOT   USED   AMOUNT   SHOE   PULLED FROM   PERFORATIONS   PURPOSE   3/8"   48#   New   309"   Guide   -     Surface   -5/8"   24 & 32   New   4169"   Float   -     Intermedia:   -1/2"   15½ & 17   New & Used   9988"   Float   9750" - 9755"   Production     9790" - 9798      MUDDING AND CEMENTING RECORD	<del></del>	<del></del>					CASING BE	CORD	<del> </del>		<del></del>	<del></del> -
1/2"   15½ & 17   New & Used   9988°   Float   9750° - 9755°   Production   9790° - 9798	SIZE					AMOUNT				FORATIONS	PURPOS	Æ
										<del>-</del>		
MUDDING AND CEMENTING RECORD    SIZE OF   SIZE OF   WHERE   NO. SACKS   METHOD   GRAVITY   AMOUNT OF HOLE   CASING   SET   OF CEMENT   USED   GRAVITY   MUD USED	5-5/8" 5-1/2"			}	llear				9750	 07551		
MUDDING AND CEMENTING RECORD    Marting of Casing   Where Set   No. Sacks Of Cement   Weed Gravity   Amount of Gravity   Mud Used							11000				Producero	711
Size of Casing   Set   No. Saces   Method   Gravity   Amount of Mud Used			-				- W	<del></del>				
CASING   SET   OF CEMENT   USED   GRAVITY   MUD USED			<del></del>	<del>-</del>		MUDDING	3 AND CEME	NTING BECOI	RD			
1" 8-5/8" 4181° 1873 " " 10#  7/8" 5-1/2" 10,000° 300 " " 10#  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Acidized with 500 gallons 15% MEC acid.												
7/8" 5-1/2" 10,000° 300 " " 10 10#  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Acidized with 500 gallons 15% MEC acid.	<del></del>					500	Pump & pl	.ug	10#			
RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Acidized with 500 gallons 15% MEC acid.		8-5/81	10	181'								
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Acidized with 500 gallons 15% MEC acid.	170	<i>/1/~</i>	100	200.		500	<del></del>		10#			
Acidized with 500 gallons 15% MEC acid.		13-3/8" <b>8-5/8</b> "	10,0	326† 181† 000†	RE	500 1873 300	Pump & pl	ug  " " N AND STIMU		10# 10# 10#	10# 10# 10#	10# 10# 10#
		Acidi	•	***************************************		***************************************			val treated o	or shot.)	••••••	
ion Stimulation.	<i>I</i>	lcidi	zed 1	with 50	)O ga	llons l	5% MEC aci	d.	***************************************	••••••		•••
alt of Production Stimulation.			·····	•	•••••••		•			•••••	•	
ult of Production Stimulation		····										- <b></b>
***************************************	ult of Prod	luction Stir	nulatio	n			************************					
										************************	••••••	
Depth Cleaned Out		· · · · · · · · · · · · · · · · · · ·	*********		••••••		•••••••••••••••	·····	4.5		-	

# PECORD OF DRILL-STEM AND SPECIAL TER'S

If drill-stem or other special costs or deviation surveys were made, submit report on separate sheet and attach hereto

#### TOOLS USED

-								feet to		
Cable tool	ls were us	ed from	feet to	••••••••	feet, an	d from		feet to	feet.	
				PRODUC	TION					
Put to Pro	oducing		2/9/58	., 19						
OII. WEJ	LL: Th	e productio	n during the first 24 hours was	173	L	harre	els of liqu	uid of which 100	% was	
012 (12	*	_								
		•		-		% water;	and	% was sediment	A.P.1.	
	Gra	avity	45							
GAS WEI	LL: Th	e productio	n during the first 24 hours was	<b>3</b>		A.C.F. plu	s	ba	rrels of	
	lia	uid Hydroc	arbon. Shut in Pressure	lbs						
	_									
Length of	f Time S	hut in								
PLEA	ASE INI	DICATE B	ELOW FORMATION TOPS	(IN CONF	ORMANO	E WITH	GEOGR	APHICAL SECTION OF STA	<b>TE</b> ):	
		3.500	Southeastern New Mexico					Northwestern New Mexico		
•				nian				Ojo Alamo		
				ian tova				Kirtland-FruitlandFarmington		
		2663		son				Pictured Cliffs		
T. 7 Riv	ers	•••••	T. McK	ee				Menefee		
T. Grayl	burg		T. Gr. V	T. Gr. Wash						
				ite				Dakota		
								Morrison		
				***************************************				Penn		
				RMATION	N RECO	RD				
		Thickness					Thickness	s		
From	То	in Feet	Formation		From	То	in Feet	Formation		
0	820	820	Caliche & rock		9542	9578	36	Sandy Lime		
820	1351	531	Red bed		9578	10,000	422	Lime		
1351 1662	1662 2113		Red bed, shale & ar Red bed & salt	my.						
2113	2475		Red bed, salt & sha	Je						
2475	2965	_	Anhy. & salt							
2965	3335		Anhydrite							
3335	3529		Anhy. & shale							
3529 4168	4168 4182	1 -	Anhy., shale & lime Dolomite	•						
4182	4299	114	Lime & dolomite							
4299	5143	844	Line							
5143	8109	2966	Sandy lime							
8109	8225		Lime & shale							
8225	8268	43	Lime & sand							
8268 8767	8767 9100	499	Sandy lime & shale Lime & shale							
9100	9236	333 136	Sand & Lime							
9236	9542	306	Lime							
-		-								
				,		1				

### ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all wo	rk done on it so far
as can be determined from available records.		
	January 13, 1959	
·		(Date)
Company or Operator Texas Pacific Coal & Oil Co.	Address P. O. Box 1688 Hobbs.	New Mexico

Name B. S. Saler Position or Title District Engineer