

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico December 10, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Coal & Oil Co., State "X", Well No. 2, in NE $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)

C, Sec. 26, T. 14-S, R. 26-E, NMPM., Saunders Pool
Unit Letter

Lea County. Date Spudded 9-16-58 Date Drilling Completed 11-28-58

Please indicate location:

D	C	B	A
E	X		
F			
G			
H			
I			
J			
K			
L			
M			
N			
O			
P			

Elevation 4202 KB Total Depth 10,000 PBD 9,930

Top Oil/Gas Pay 9750 Name of Prod. Form. Pennsylvanian

PRODUCING INTERVAL -

Perforations 9750' - 9755' : 9790' - 9798'

Open Hole _____ Depth _____ Casing Shoe 10,000 Depth _____ Tubing 9760

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 171 bbls. oil, 0 bbls water in 16 hrs, _____ min. Size 13/64

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal. 15% MEC Acid

Casing _____ Tubing _____ Date first new Press. _____ Press. 775 oil run to tanks 12/9/58

Oil Transporter Service Pipeline Company

Gas Transporter Warren Petroleum

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8	309	350
8-5/8	4187	1873
5-1/2	9988	300
2	9750	

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19_____

Texas Pacific Coal & Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]

Title _____

By: [Signature]
(Signature)

Title District Engineer

Send Communications regarding well to:

Name Texas Pacific Coal & Oil Company

Address P.O. Box 1688 - Hobbs, New Mexico