

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Texas Pacific Coal & Oil Company P. O. Box 1688 Hobbs, New Mexico
(Address)

LEASE State "X" WELL NO. 2 UNIT C S 26 T 14-S R 33-E
DATE WORK PERFORMED 10/27/58 POOL _____

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled 11" hole to 4182'. Ran 135 jts. of 8-5/8" casing
as follows:

32.30 - 1 jt. 32# H-40
2340.08 - 75 jts. 24# J-55
1200.79 - 40 jts. 32# H-40
613.98 - 19 jts. 32# J-55
4187.15 - 135 jts.

Set pipe at 4181' and cemented with 1673 sacks, 4% gel cement with
1/3 cu. ft. Stratacrete 6 per sack, and 200 sacks of regular neat.
Pumped plug to 4114' at 8:45 P.M. Ran temperature survey and found
top of cement at 57'. Tested pipe to 1000 psi for 30 minutes at
8:45 10/29/58. Test o.k.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name _____
Title _____
Date _____

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name B. D. Baker
Position District Engineer
Company Texas Pacific Coal & Oil Company