

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B- 9641

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Plug & Abandon	7. Unit Agreement Name	
2. Name of Operator	8. Farm or Lease Name	
Atlantic Richfield Company	State "R"	
3. Address of Operator	9. Well No.	
P. O. Box 1710, Hobbs, New Mexico 88240	2	
4. Location of Well	10. Field and Pool, or Wildcat	
UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM	Saunders	
THE East LINE, SECTION 27 TOWNSHIP 14S RANGE 33E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
4206' DF	Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9950', PBD 9932'. Present Perfs 9798-9872'.
 11-3/4" 42# csg set @ 399' & cmt'd w/250 sx to surface.
 8-5/8" 24 & 32# csg set @ 4150' & cmt'd w/1600 sx & circulated.
 5-1/2" 15.5# csg set @ 9950' & cmt'd w/600 sx. TOC @ 7815' FS.

Propose to plug & abandon in the following manner:

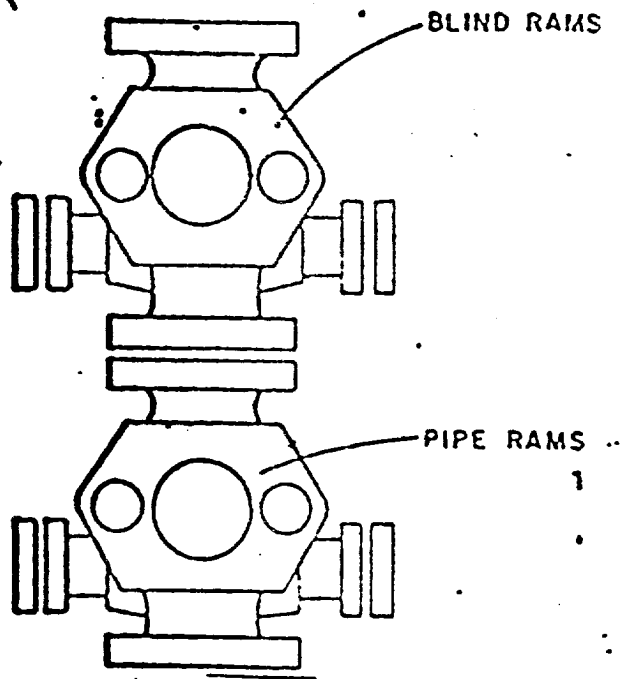
Install BOP.
 Set CIBP @ approx 9700' & cap w/50' cement.
 Load hole w/9# gel mud.
 Cut & recover 5 1/2" csg from free point.
 Spot 40 sk cmt plug across 5 1/2" csg stub.
 Spot 50 sk cmt plug across 8-5/8" csg stub.
 Spot 10 sk cmt plug @ surface.
 Erect regulation dry hole marker.
 Clean & level location.

100' plug @ top Gloriet's
" " " " 50 ft

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>H. J. Bernard</i></u>	TITLE <u>Dist. Drlg. Supv.</u>	DATE <u>12/30/74</u>
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY:



ATLANTIC RICHFIELD COMPANY
Blow Out Preventer Program

Lease Name _____ State "R" _____

Well No. _____ 2 _____

Location 660' FNL & 660' FEL Sec 27,
14S, 33E, Lea County, N.M.

BOP to be tested before installed on well and will be maintained in good working condition during workover. All wellhead fittings to be of sufficient pressure to operate in a safe manner.