

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

The Atlantic Refining Company
(Company or Operator)

State ^{NR}
(Lease)

Well No. 2, in NE ¼ of NE ¼, of Sec. 27, T. 14-S, R. 33-E, NMPM.

Seunders s

Pool, Lea

...County.

Well is 660 feet from north line and 660 feet from east line

of Section 27 If State Land the Oil and Gas Lease No. is B-9641

Drilling Commenced September 23, 1958 Drilling was Completed November 2, 1958

Name of Drilling Contractor.....**A.W. Thompson**.....

Address Room 214 Midland Nat'l. Bank Bldg. Midland, Texas

Elevation above sea level at Top of Tubing Head..... 4206 DF The information given is to be kept confidential until
February 2, 19 59

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
11-3/4	12#	New	382.60	Larkin			
8-5/8	21#	New	4135.25	Halliburton			
5-1/2	15.5#	New	9937.46	Baker			
2	4.7#	New	9760.20			9802-9828;9857-9876	

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15	11-3/4	399.20	250	Pump		
11	8-5/8	1150.10	1200	Pump		
7-7/8	5-1/2	9950.06	600	Pump		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized w/1,000 gals. 15% MCA reg. mud acid.

Result of Production Stimulation.

..Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9950 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 6, 1958

OIL WELL: The production during the first 24 hours was 322.80 barrels of liquid of which % was
was oil; % was emulsion; % water; and .1 % was sediment. A.P.I.
Gravity 12.8

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.
T. Salt.
B. Salt.
T. Yates.
T. 7 Rivers.
T. Queen.
T. Grayburg.
T. San Andres. 1120
T. Glorieta. 5633
T. Drinkard.
T. Tubbs.
T. Abo. 7772
T. Penn.
T. Miss.

T. Devonian.
T. Silurian.
T. Montoya.
T. Simpson.
T. McKee.
T. Ellenburger.
T. Gr. Wash.
T. Granite.
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo.
T. Kirtland-Fruitland.
T. Farmington.
T. Pictured Cliffs.
T. Menefee.
T. Point Lookout.
T. Mancos.
T. Dakota.
T. Morrison.
T. Penn.
T.
T.
T.

Wolfcamp 9110

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1366	1366	Redbed				
1366	2155	789	" & Anhy.				
2155	2654	499	Anhy & salt				
2654	4100	1446	"				
4100	4150	50	" & Lime				
4150	7774	3624	Lime				
7774	7892	118	" & Shale				
7892	8004	112	Shale				
8004	8064	60	Lime				
8064	8175	111	" & Shale				
8175	9950	1775	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 7, 1958

(Date)

Company or Operator The Atlantic Refining Company Address Box 1038 Denver City, Texas

Name M.A. Carr Position or Title District Superintendent