

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Atlantic Refining Company, P. O. Box 1610, Midland, Texas
(Address)

LEASE State "R" WELL NO. 2 UNIT A S 27 T 14 S R 33 E
DATE WORK PERFORMED 11-2-58 to 11-4-58 POOL Saunders

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.
Drilled to TD 9950'. Ran 289 joints of 5-1/2" 14# J-55, 15.5# and 17# J-55, and 17# N-80 casing, 9937.46', set at 9950.06'. Ran 10 Baker H-15 centralizers. HOWCO cemented with 600 sacks of Portland regular neat cement as follows: 400 sacks of cement with 3% gel and 1/2# of Flocele per sack followed by 200 sacks of neat cement. Plug down to 9923' at 12 noon 11-3-58. Tested 5-1/2" casing with 1100# from 3:10 to 3:40 PM 11-4-58. Test OK. Drilled plug and cement to 9932'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name John A. Runyan
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M. L. Mills
Position Regional Drilling Manager
Company The Atlantic Refining Company

NEW MEXICO OIL CONSERVATION COMMISSION
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COMPANY The Atlantic Refining Company, P.O. Box 1610, Midland, Texas
(Address)

LEASE State "R" WELL NO. 2 UNIT A S 27 T 14 S R 33 E
DATE WORK PERFORMED 11-5-58 to 11-6-58 POOL Saunders

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 326 joints of 2" EUE 4.7# J-55 tubing, 9760.20', set at 9771.10' with TIW packer set at 9682.59'. Wellex perforated from 9802'-23' and 9857'-76' CR tie in log equals 9798'-9824' and 9853'-72' Schlumberger CR-N log. Swabbed load oil. Halliburton acidized perforations with 1000 gals of 15% MCA at 5 BPM. Formation broke down 4300# to 1000#. Swabbed 40 bbls of load oil and 23.3 bbls of acid water. Put well on test and in 1 hour flowed 19.9 bbls of oil, .9% BS&W. Turned well to Production Dept. at 8 AM 11-6-58 for potential and final reports.

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Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name John W Runyan
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M. L. Mills M. L. Mills
Position Regional Drilling Manager
Company The Atlantic Refining Company

NEW MEXICO OIL CONSERVATION COMMISSION
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COMPANY The Atlantic Refining Company, Box 1610, Midland, Texas
(Address)

LEASE State "R" WELL NO. 2 UNIT A S 27 T 14 S R 33 E
DATE WORK PERFORMED 10-2-58 to 10-4-58 POOL Saunders

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled to 4150'. Ran 126 joints of 8-5/8" 24# J-55 and 32# H-40 ST&C casing, 4135.35', set at 4150.10'. BOWCO cemented with 1600 sacks of Portland cement as follows: 1200 sacks of 50-50 Pozmix 6% gel with 1/4# of Flocele per sack followed with 400 sacks of regular neat. Plug down at 4 AM 10-3-58. Cement circulated. Tested 8-5/8" casing to 1000' for 30 minutes ending at 11:15 AM 10-4-58.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
		(Company) _____

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Title _____
Date _____

Name M. L. Mills
Position Regional Drilling Manager
Company The Atlantic Refining Company

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
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(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Atlantic Refining Company, Box 1610, Midland, Texas
(Address)

LEASE State "R" WELL NO. 2 UNIT A S 27 T 14 S R 33 E
DATE WORK PERFORMED 9-23-58 & 9-25-58 POOL Saunders

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Spudded at 12 midnight 9-23-58. Drilled to 399'. Ran 12 joints of 11-3/4" 42# H-40 casing, 382.60', set at 399.20'. Halliburton cemented with 250 sacks of Longhorn Portland neat cement with 2% calcium chloride. Plug down at 12:30 PM 9-24-58. Cement circulated. Tested 11-3/4" casing with 1000# for 30 minutes ending at 5:45 PM 9-25-58. Started drilling out at 7 PM 9-25-58.

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Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		
Witnessed by _____		
	(Company)	

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name And Miles M. L. Ellis
Position Regional Drilling Manager
Company The Atlantic Refining Company