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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL	l		
	GAS			
OPERATOR				
PRORATION OFFICE				

DISTRIBUTION SANTA FE FILE		ISERVATION COMMISSION  OR ALLOWABLE  Supersedes Old C-104 and C- Effective 1-1-65			
U.S.G.S.  LAND OFFICE  I RANSPORTER  OIL	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GAS			
OPERATOR GAS					
PRORATION OFFICE					
Operator MWJ PRODUCING (	COMPANY				
	ional Bank Bldg Midland,				
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)			
Recompletion	Oil Dry Gas				
Change in Ownership X	Casinghead Gas Condens				
f change of ownership give name and address of previous owner	ARCO Oil & Gas Company	Division of Atlantic Ric Permian District - West	chfield Hobbs, NM 88240 Area P. O. Box 1710		
DESCRIPTION OF WELL AND	LEASE	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
Lease Name State "R"	Well No. Pool Name, Including For Saunders Per	V-] [			
Location					
Unit Letter B; 1980	Feet From The East Line	and 660 Feet From T	North		
Line of Section 27 Tow	vnship 14 South Range	33 East , NMPM, Le	ea County		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Address (Give address to which approv	ed copy of this form is to be sent)		
Amoco Production C		P. O. Drawer A. Leve Address (Give address to which approv	elland, Texas 79336		
Name of Authorized Transporter of Cas Warren Petroleum Co	i	P. O. Box 1589 Tulsa, Oklahoma 74102			
if well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe			
give location of tanks.	B 27 14S 33E				
f this production is commingled wire COMPLETION DATA	th that from any other lease or pool, g	give commingling order number:			
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spadaed	Date comp.: Woday to 1 tour				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations		<u> </u>	Depth Casing Shoe		
HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT		
HOLE SIZE	CASINO U 105INO 5122				
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	fter recovery of total volume of load oil	and must be equal to or exceed top allow-		
Oll. WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lij	ft, etc.)		
Bute , her her on han to remo					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
GAS WELL	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate		
Actual Prod. Test-MCF/D	Caudin of last	BDIO, COMMINGO			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIANCE		OIL CONSERVA	1986		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		AFFROVED	,		
Commission have been complied above is true and complete to the	with and that the information given e best of my knowledge and belief.	BY Orig. Signed by Paul Kautz			
		TITLE Geologist			
		11			

## I.

Bat Chreble			
(Signature)			
Pat Drexler - Agent			
(Title)			
8/25/86	_		
(Date)			

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

