STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	_
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

PROVED BY DISTRICT 1 SUPER		t	DATE_	MAY 2 1 1986
original signed by !	BRRY SEXTEN			
ICHEO StevenD. Sin	th TITL	Area Prod Supt.	DATE 5	/14/86
8. I hereby certify that the information	above is true and complete to th	e best of my knowledge and belief	ſ.	
			and the second second	A CONTRACTOR OF THE CONTRACTOR
	_	•		
		·		
Closed tubing and casing Report.	ng valves. Well shu	t in $5/7/86$ pending ϵ	engineering evalua	tion. Final
On 3/9/86 well produced	d 4.BO, 58 BW & 0 MC	FG,		
17. Describe Proposed or Completed Opwork) SEE RULE 1903.	perations (Clearly state all pertin	nent details, and give pertinent da	stes, including estimated date	of starting any proposed
ОТНЕЯ				
PULL OR ALTER CASING	CHANGE PLANS	OTHER	Shut In	X
TEMPORARILY ABANDON		COMMENCE DRILLING OPN	 	LUG AND ABANDONMENT
PERFORM REMEDIAL WORK	PLUG AND ABAND	ON REMEDIAL WORK		LTERING CASING
	NTENTION TO:		BSEQUENT REPORT	OF:
Check	· · · · · · · · · · · · · · · · · · ·	cate Nature of Notice, Re		
	15. Elevation (Show 4241	whether DF, RT, GR, etc.) GR	12. County Lea	
THE North LINE, SECTION			нмрм.	
UNIT LETTER B 1	980 FEET FROM THE	East 1145 AND 660	ľ	lers Permo Penn
P. O. Box 1710, Hobbs,	New Mexico 88240		3	d Pool, or Wildcat
3. Address of Operator	Tenriera Company		State 9. Well No.	: K
2. Name of Operator ARCO Oi Division of Atlantic R	l and Gas Company	•	8. Form or L	-
OIL X GAS WELL	OTHER-			
JSE "APPLICAT	PROSALS TO DRILL OR TO DEEPEN OF TION FOR PERMIT - " (FORM C-10)	OR PLUG BACK TO A DIFFERENT RESEL) FOR SUCH PROPOSALS.)		ement Name
SUNDA (00 NOT USE THIS FORM FOR PRI	RY NOTICES AND REPOR	TS ON WELLS		
OPERATOR	J		5. State 011 B-964	& Gas Lease No. 41
U.S.G.S.	_		State []	¬`` ~
FILE	SANTAFE	, NEW MEXICO 87501	5a. Indicate	Type of Lease
SANTA FE	P. O. BOX 2088 SANTA FE, NEW MEXICO 87501		•	Form C-103 Revised 10-1-78

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

40, or torics Acceives		
DISTRIBUTION	1	
SANTA PE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

OIL CONSERVATION DIVISION

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 Form C-103 · Revised 10-1-78

FILE		5a. Indicate Type of Lease
U.3.a.8.		State X Fee
LAND OFFICE		5, State Oil & Gas Lease No.
OPLRATOR	•	B-9641
		minimini in
SUNDRY NOTICES AND RE	PORTS ON WELLS PEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
	-101) FOR SUCH PROPOSALS.)	
1. OIL TY 6A8		7. Unit Agreement Name
WELL OTHER-		
2. Name of Operator ARCO 011 and Gas Company		8. Farm or Lease Name
Division of Atlantic Richfield Company		State "R"
3. Address of Operator	•	9. Well No.
Box 1710, Hobbs, New Mexico 88240		3
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER B . 1980 FEET FROM THE	East LINE AND 660 FEET FROM	Saunders Permo Penn
UNIT LETTER,FEET FROM THE	EAST LINE AND DOU FEET FROM	
THE North LINE, SECTION 27 TOWNS	1/5	
THE North LINE, SECTION 27 TOWNS	HIP 140 MANGE DOE NMPM.	
THE STATE OF THE S	Show whether DF, RT, GR, etc.)	12. County
	L'GR	Lea ())))))
Check Appropriate Box To	Indicate Nature of Notice, Report or Oth	er Data
. NOTICE OF INTENTION TO:	SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK PLUG AND	ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DESLLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PL	ANS CASING TEST AND CEMENT JOB	
	OTHER Add Perfs Same Zo	one & Treat - X
OTHER		
17. Describe Proposed or Completed Operations (Clearly state all	pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1603.	n=== /1.4	
RU 7/13/83, installed BOP & POH w/compl a		
Permo Penn 9974-84' w/1 JSPF = 10.40" ho	oles. Set pkr @ 9940', acidized 9	9974-84' w/2500 gals 15%
HCL-NEFE acid. Rel & re-set pkr @ 9940'.		
7/25/83 swbd perfs 9974-84' & rec 4 BO, 2		
= 5.40" holes & $9780-86$ ' $= 7.40$ " holes.	Ran pkr to 9934' & spotted 300	gals xylene across perfs
9815-9926', set pkr @ 9805'. In 8 hrs sw	vbd Penn fm 9815-9984' & rec 1 BO,	50 BLW. Reset pkr @
9618' & acidized perfs 9742-9984' w/5000	gals 15% NEFE & xylene (80% acid	& 20% xylene) cont'g 5%
by volume checker-sol in 3 stages followed	ed by 3000 gals 15% NEFE acid in 2	l stages. POH w/pkr. RI!
w/pkr & Kobe pump cavity on 2-3/8" tbg.	Set pkr @ 9699'. Ran standing va	alve. On 24 hr potential
test 8/11/83 pmpd 6 BO, 103 BW, 7 MCFG.		
Report.	,	,
		
		. The state of the
•		•
	•	
	•	
	•	
		•
		•
18. I hereby certify that the information above is true and complete	to the best of my knowledge and belief.	
Chan X 12 M	Drlg. Engr.	DATE 8/12/83
BIGHED & WILLIAM	TITLE DATE - LINGT.	DATE 0/12/03
ORIGINAL STORIED BY JERRY SEXTON		
DISTRICT I SUPERVISOR	•	AUG 18 1983
APPROVED BY	YITLE	DATE 10 10 10 10
CONDITIONS OF APPROVAL, IF ANY:		