

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-9641

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company	8. Farm or Lease Name State "R"
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER <u>B</u> <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>27</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> N.M.P.M.	10. Field and Pool, or Wildcat Saunders Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4241' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPWS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Add Perfs Same Zone, Treat</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RU, install BOP & POH w/compl assy. Knock out 415-D prod pkr @ 9750'. Run bit & scraper to 9992' PBD.
2. Run GR-CNL 9992-9000'.
3. Perforate additional Permo Penn w/1 JSPF 9974-84'.
4. Set pkr @ 9950' & acidize w/2000 gals 15% NEFE. Swab test. If unsuccessful, set cmt retr @ 9950' & cmt squeeze perfs 9974-84'. Test squeeze job.
5. Perforate additional Permo Penn w/1 JSPF @ 9770-82'.
6. Set RBP @ 9940', pkr @ 9800' & acidize present perfs 9815-9926' w/4000 gals 15% NEFE. Pump 500# 50-50 mix BAF & RS in 500 gals gelled brine between stages. Swab test.
7. Move RBP to 9800' & pkr to 9740'. Acidize perfs 9770-82' w/2500 gals 15% NEFE & swab test.
8. POH w/pkr & RBP.
9. Run compl assy & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard P. Lawrence TITLE Drlg. Engr. DATE 6/24/83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE _____ DATE JUN 29 1983
DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY: