

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLETS. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

NAME & NUMBER

Atlantic-Salem

(Company or Operator)

(Lease)

Well No. Ac. 3 S. 27, in 1/4 of 34, 1/4 of Sec. 27, T. 4S, R. 3E, NMPM.
Sowers 100 County.

Well is 1930 feet from Fourth line and 730 feet from West line
of Section 27. If State Land the Oil and Gas Lease No. is 2-9643

Drilling Commenced 4/3/59 Drilling was Completed 7/14/59, 19.

Name of Drilling Contractor Greatly Drilling Co.
112 E. Hwy 38, Willard, Texas

Address.....

Elevation above sea level at Top of Tubing Head 414, 19. The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from <u>9905</u> to <u>9906</u>	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>13-3/8"</u>	<u>487</u>	<u>N</u>	<u>330'</u>	<u>Tongue</u>			<u>Surface</u>
<u>9-5/8"</u>	<u>30-420</u>	<u>L</u>	<u>4000'</u>	<u>Seal</u>			<u>Intermediate</u>
<u>7-1/2"</u>	<u>275</u>	<u>N</u>	<u>10,000'</u>	<u>Jointed Flange & Casing 9903-95</u>			<u>Production</u>

MUDGING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>7-1/2"</u>	<u>13-3/8"</u>	<u>3100'</u>	<u>325</u>	<u>Pump</u>	<u>13.5</u>	
<u>13-3/8"</u>	<u>9-5/8"</u>	<u>6224'</u>	<u>1600</u>	<u>"</u>	<u>13.5</u>	
<u>9-5/8"</u>	<u>7-1/2"</u>	<u>10,000'</u>	<u>320</u>	<u>"</u>	<u>13.5</u>	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

4/2000 Gal 104 15'

Result of Production Stimulation F1 130.96 DO 12 hrs 14/4" Ch

..... Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from **0** feet to **To 10,000** feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing **7/19/59**, 19.....

OIL WELL: The production during the first 24 hours was **100%** barrels of liquid of which **100**% was oil;% was emulsion;% water; and% was sediment. A.P.I. Gravity.....

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure..... lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Permian 91%	T.	T.
T. Permian Top of Pay 98%	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
108	115		Surface rock and Bedded rock				
2004	2024		Bedded and Anhydrite				
2038	2056		Bedded, Anhydrite and Salt				
2056	2095		Anhydrite and Salt				
2095	2177		Anhydrite and Shale				
2177	2177		Anhydrite				
2177	2190		Anhydrite and Clay				
2190	4090		Anhydrite				
4090	4383		Limestone				
4383	4467		Limestone and Shale				
4467	5166		Limestone				
5166	5464		Sandy Limestone				
5464	9080		Limestone				
9080	9512		Limestone and Chert				
9512	9554		Limestone				
9554	9772		Limestone and Sand				
9772	9785		Limestone				
9785	10,000		Limestone and Shale				
			To 10,000				

2 copies of Sch log-attached 2 on
sonic, induction, etc.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 13, 1959

HARVEY L. HUBLEY
Company **2020 - 4th Street, Midland, Texas** Address **1000 - 4th Street, Midland, Texas**

Name Position Title (Date) *[Signature]*