

**Santa Fe, New Mexico**

1950 MAR 4 PM 3 28

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

**Harvey L. Harley**

Atlantic State "A"

.....  
(Company or Operator)

(T 0000)

Well No. 2, in SW 1/4 of SE 1/4, of Sec. 27, T. 14, R. 33, NMPM.

## Discussion

Pool      **Loa**

County.

Well is 660 feet from South line and 1900 feet from East line

of Section 27 If State Land the Oil and Gas Lease No. is D-9642

Drilling Commenced 1/14/59 19..... Drilling was Completed 2/20/59 19.....

Name of Drilling Contractor..... **Brantly Drilling Company**

Address..... **122 North 4th St. Midland, Texas**

Elevation above sea level at Top of Tubing Head..... 4201 GL..... The information given is to be kept confidential until  
Not confidential 19.....

## OIL SANDS OR ZONES

No. 1, from 9820 to 9864 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from.....to.....feet.

No. 4, from ..... to ..... feet. ....

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	150	N	313'	Tonne			Surface
8-5/8"	2432	N	4213'	Maker			Intermediate
5-1/2"	174	E	9962'	Maker			Oil String

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	325'	325 BX	PMF	10.4 gal	—
11"	8-5/8"	4225'	1950 BX	"	14.9 gal	
7-7/8"	5-1/2"	9995'	600 BX	"	8.7 gal	
	2" log out at 9800'					

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf: 9822-9864 Wolfcamp acidized w/500 HCA

Result of Production Stimulation..... 145.94 BO 7.6 BW 9 hrs. 32/64" Ch.

...Depth Cleaned Out.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheets and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to TD feet, and from feet to feet.  
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 2/25/99, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
 was oil; % was emulsion; % water; and % was sediment. A.P.I.  
 Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
 liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian.	T. Ojo Alamo.	
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.	
B. Salt.	T. Montoya.	T. Farmington.	
T. Yates.	T. Simpson.	T. Pictured Cliffs.	
T. 7 Rivers.	T. McKee.	T. Menefee.	
T. Queen.	T. Ellenburger.	T. Point Lookout.	
T. Grayburg.	T. Gr. Wash.	T. Mancos.	
T. San Andres.	T. Granite.	T. Dakota.	
T. Glorieta.	T. IX 9394	T. Morrison.	
T. Drinkard.	T. XIX 9647	T. Penn.	
T. Tubbs. 7067	T. 2-Bk 9776	T.	
T. Abo. 7702	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	328		Surface Rock				
328	2144		Red Bed				
2144	2691		Salt				
2691	3026		Salt & Anhydrite				
3026	4092		Anhydrite and Gyp				
4092	4225		Gyp and Lime				
4225	5354		Lime				
5354	5940		Lime & Sand				
5940	7352		Lime				
7352	6867		Lime & Shale				
6867	9210		Lime				
9210	9656		Lime & Sand				
9656	10,001		Lime				
	Driller TD		Max D 9996'				Electric logs attached

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Harvey L. Hurley  
 Company or Operator  
 Name.

February 28, 1999  
 Address: 1012 Midland Nat'l Bank Bldg.  
 Agent Midland, Texas