

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico February 26, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Harvey L. Hurley Atlantic State "A"

Well No. 2, in SW 1/4 SE 1/4,

(Company or Operator)

0

Sec. 27

T. 14

(Lease)

R. 33

NMPM,

Saunders

Pool

Unit Letter

Lee

County. Date Spudded 1/18/59

Date Drilling Completed 2/20/59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O x	P

Elevation 4201 GL

Total Depth 9992 Sch

PBTD -

Top Oil/Gas Pay 9814

Name of Prod. Form. Wolfcamp

PRODUCING INTERVAL -

9822-28; 9832-34; 9834-39; 9843-48; 9857-64

Perforations

Open Hole

Depth

Casing Shoe

Depth

Tubing

9800

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used 145.94 bbls. oil, 7.6 bbls water in 9 hrs, min. Size 32/64"

GAS WELL TEST -

388 BOPD

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	313'	325 sx
8-5/8"	4213'	1950 sx
5-1/2"	9982'	600 sx
2"	tbgs set at 9800'	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 MGA

Casing Tubing Date first new
Press. 200# oil run to tanks 2/26/59

Oil Transporter Service Pipe Line Company

Gas Transporter Warren Pet. Corp.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Harvey L. Hurley

(Company or Operator)

By:

(Signature)

OIL CONSERVATION COMMISSION

By:

Agent

Title: Send Communications regarding well to:

Name: Harvey L. Hurley

Address: 1012 Midland Nat'l Bank Bldg., Midland, Tex

Title: