

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Sec. 27

WELL RECORD 2 57

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

HARVEY L. HURLEY Atlantic State
(Company or Operator) (Lease)

Well No. Ac. 4 #6, in SE 1/4 of SE 1/4, of Sec. 27, T. 14, R. 33, NMPM.
Saunders Pool, Lea County.

Well is 330 feet from South line and 330 feet from East line
of Section 27. If State Land the Oil and Gas Lease No. is B-9641

Drilling Commenced 1/5/60, 19... Drilling was Completed 2/14/60, 19...

Name of Drilling Contractor Sharp Drilling Co.
Address Midland, Texas

Elevation above sea level at Top of Tubing Head... The information given is to be kept confidential until
4219.8, 19...

OIL SANDS OR ZONES

No. 1, from 9813 to 9927 No. 4, from...to...
No. 2, from...to... No. 5, from...to...
No. 3, from...to... No. 6, from...to...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from...to...feet.
No. 2, from...to...feet.
No. 3, from...to...feet.
No. 4, from...to...feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	N	314'	Texas Pattern			Surface
8-5/8"	32#	N	4155'				Intermediate
5-1/2"	17#	N	10,010'			9813-20; 9850-53; 9855-63	Oil

2-3/8" @ 9893'

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	314'	300 sx	P&P		
11"	8-5/8"	4155'	500 sx			
7-7/8"	5-1/2"	10,010'	550 sx			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

A/500 MCA

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Spudded in Cable Tools

TOOLS USED

Rotary tools were used from...feet to TD 10,010' feet, and from...feet to...feet.
Cable tools were used from...feet to...feet, and from...feet to...feet.

PRODUCTION

Put to Producing...2/20/60, 19...
OIL WELL: The production during the first 17 hours was 173 BO barrels of fluid which was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity...18/64° Ch
GAS WELL: The production during the first 24 hours was...M.C.F. plus...barrels of liquid Hydrocarbon. Shut in Pressure...lbs.
Length of Time Shut in...

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1550	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates. 2650	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres. 4124	T. Granite	T. Dakota	
T. Glorieta. 5700	T.	T. Morrison	
T. Drinkard. 6370 Clearfork	T.	T. Penn	
T. Tubbs. 7790	T.	T.	
T. W.C. 9165	T.	T.	
T. Penn. 9408	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	328		Surface rock				
328	2144		Red Bed				
2144	2691		Salt				
2691	3026		Salt & Anhy				
3026	4092		Anhy & Gyp				
4092	4225		Gyp & Lime				
4225	5354		Lime & Sand				
5454	7352		Lime				
7352	8867		Lime & Shale				
8867	9636		Lime & Sand				
9636	10,010 TD		"				
				Elec Logs attached			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

3/17/60 (Date)
Company or Operator HARVEY L. HURLEY Address Agent 512 Midland Nat'l Bank Bldg.
Name... Midland, Tex
Position or Title...