## NEW! XICO OIL CONSERVATION COMMIT ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent; The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

		•	1	,	Midland,	Texas	February 2	24, 1960
					(Place)	•••••••••••	······································	(Date)
WE ARE	HEREBY R	EQUESTI	NG AN ALLO	WABLE FO	OR A WELL	KNOWN AS	S:	
HARVI	sy L. Hum	EY /	Itlantic St	ate	Well	No. Ac. 4#6	, in <b>S</b> E	1/4 SE 1/4,
(C	(Company or Operator)		(Lease) , T. 14, R. 33, NMPM, Saunders Poo					
Unit L	Sec	.51	., T <del></del>	, R <i>22</i>	, NMPM	., sauno	ere	Pool
Lea	<b>.</b>	_	County Da	te Spudded	1/5/60	Date D	rilling Completed	2 <b>/2</b> 0/60
	se indicate l		Elevation	4200.25		otal Depth <u></u> 10	<b>.010</b> PBT	0
D	C B	A	PRODUCING INT					
			-		R50_53.005	5_62.0070	74:9919-27	
E	F G	Н						
			Open Hole	<del></del>	c	asing Shoe	Depth Tubing	9
L	K J	I	OIL WELL TEST	-				CI
			Natural Prod	Test:	bbls.oil,	bbls	water inhr	Choke s,min. Size
			Test After Ad	cid or Fractu	re Treatment (	after recovery	of volume of oil e	equal to volume of
M	N O	P						Choke LL/6
		x	GAS WELL TEST		· · · · · · · · · · · · · · · · · · ·			
3301	fr S & 9	90° fr E		=				
			. Natural Prod.					ce Size
_ ′	sing and Ceme	_	d Method of Tes	sting (pitot,	back pressure	, etc.):		
Size	Feet	Sax	Test After Ac	id or Fractu	re Treatment:_		MCF/Day; Hour	s flowed
13-3/3	1 314	300	Choke Size	Metho	d of Testing:_			
0 # /0	1355	300 sea						
<b>8-5/</b> 8	41551	300 aeg 200 NE	ACAD OF Fract	ure ireatment	t (Give amounts	s of materials	used, such as acid	, water, oil, and
5-1/2	10,010	500 sx	Sand): 500	Tubing	Date fi	irst new		
	ļ <u>.</u>	O Lat						
2" tb	hung at	98871	1			e Line Com		
	9 -		Gas Transport	erW	rren Petro	oleum Corp.	•	
.emarks:	New Well		· · · · · · · · · · · · · · · · · · ·			·		
		·····	***************************************					***********
····	*****	•••••••		,			•••••	
I here	by certify th	at the infor	mation given :	above is true	and complete	e to the best of	f my knowledge.	
	•					HARVEY L.		
pproved	**************	* <del>-</del>	<u>-</u>		***************************************	(Com	pany or Operator)	
O	II. CONSEE	VATION	COMMISSIO	N /	By:Ager		7600	22 /
for					~ / ·····Ager	IV.	(Signature)	
v: ///	11 /	639	1116 1		Title			
V Carren		1			S	end Commun	ications regarding	well to:
itle	•		·		Name9	12 Midland	l Savings & L	oan Bldg.
					1441115	Midland, 1		
	•					•		