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(Form C-102)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

May 20, 1963
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the _____ State of _____
Colorado Oil and Gas Corporation _____ Well No. 2 _____ in _____ C _____
(Company or Operator) _____ Lease _____ (Unit)
NE 1/4 _____ 1/4 of Sec. 27 _____ T. 14 _____ R. 23 _____ NMPM, _____ Pool
(40-acre Subdivision) _____
_____ County.

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to set a retrievable bridge plug above casing perforfs. 9874-9899 at 9860 and perforate the top oilcamp member from 9817-21, 9846-28 and 9833-35 1/2. This zone will be treated and acidized. If this operation is commercial, the bridge plug will be removed from the well bore and the well produced from the three members of the oilcamp.

Approved _____, 19____
Except as follows:

Approved _____
OIL CONSERVATION COMMISSION
By _____
Title _____

Colorado Oil and Gas Corporation
Company or Operator
By _____
Position _____
Send Communications regarding well to:
Name _____
Address _____

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Deepening	X

June 18, 1959
(Date)Denver, Colorado
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Colorado Oil and Gas Corporation
(Company or Operator)New Mexico State AR
(Lease)DA&S Oil Well Servicing, Inc.
(Contractor)Well No. **2** in the **NE** $\frac{1}{4}$ **NW** $\frac{1}{4}$ of Sec. **27**T. **14S**, R. **33E**, NMPM., **Saunders** Pool, **Lea** County.The Dates of this work were as follows: **May 12 to 24, 1959**Notice of intention to do the work (was) (was not) submitted on Form C-102 on **May 11,** 19**59**,
(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Drilled out Baker Production Packer Set from 9864-9866, cleaned out to casing shoe 9909, drilled shoe and deepened hole (4-3/4" bit) from 9909 to 9929½. Ran well completion 2-7/8" tbg string with Anchor Packer Set at 9904.50', swabbed fluid level down to 9800', well would not flow, estimated fill-up (natural) 25 bbls day, 75% oil. Acidized with 500 gals 15% Reg. Flushed with 60 bbls crude. Acid treatment on vacuum from start to finish: Swabbed 8 hrs., recovered 40 bbls fluid, oil cut with acid water, well swabbed "dry" with fluid entry approx same as before acid wash. (25 bbls day)

Gave well second acid treatment with 2000 gals 15% and 100bbls oil flush, averaged 8 bbls min. injection rate, maximum pressure 800# broke to 100#, second build-up to 300# and finished on vacuum - swabbed load oil and acid water back at rate of 20 bbls/hr. couldn't lower fluid below 6500' - swabbed formation fluid at rate of 10 bbls/hr. approx 90% salt water. Placed well on pump May 24, 1959. The first day the well pumped 194 bbls fluid, 7% oil, production June 18, 1959 was 145 bbls fluid 59% oil.

Witnessed by **David R. Pugh** **Colorado Oil and Gas Corporation** **Staff Engineer**
(Name) (Company) (Title)

Approved:

OIL CONSERVATION COMMISSION

John W. Remyan
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *William L. Pugh*
Position **Staff Engineer**

Representing **Colorado Oil & Gas Corporation**Address **Box 749, Denver 1, Colorado**