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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9641	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name Lawton State
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201		9. Well No. 2
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>14-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Saunders-Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4219' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production from this well averaged 11 BOPD plus a 65% water cut for the first half of 1971. This well is no longer economical to produce and no remedial prospects exist. We propose to P & A as outlined below:

Place 20 sx cement in 5½" csg from 9700-9860'
Cut off & pull 5½" casing from free point
Place 30 sx cement @ 5½" stub
Place 30 sx cement across top of Glorieta @ 5640' if 5½" stub below
Place 30 sx cement across 9-5/8" shoe @ 4158'
Place 10 sx in top of well
Determine free point of 9-5/8" casing. If it is pulled, place an additional 30 sx of cement @ 9-5/8" stub and 30 sx cement across 13-3/8" shoe at 322'. Clear & level location. Erect dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE Dist. Drllg. Supv. DATE 12-16-71

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE DEC 20 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 2 1971

OIL CONSERVATION COMM.
HOUSTON, TEXAS

