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SANTA FE		1	
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			T
PROBATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11		
	FILE		AND Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS 38		
	011					
	TRANSPORTER GAS	-				
	OPERATOR		•			
I.	PRORATION OFFICE		•			
	Operator	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				
		ichfield Company				
	Box 1978 - Roswell, New Mexico					
	Reason(s) for filing (Check proper bo		Oak and Oil and a state of the			
	New Well	Change in Transporter of:	To change op	erator from Colorado		
	Recompletion	Oil Dry Go		o. to Atlantic Rich-		
	Change in Ownership	Casinghead Gas Conder	field Co. &	lease name to		
			Lawton State	effectove 11-1-66		
	If change of ownership give name and address of previous owner					
II.	ESCRIPTION OF WELL AND LEASE					
	Lease Name	Well No. Fool Name, Including F		Lease ito.		
	Lawton State	2 Saunders (F	Permo Penn) State, Feder	cal cr Fee State		
	Location 6	60 North	1980	West		
	Unit Letter;	60 Feet From The North	ne and Feet From			
	Line of Section 27	1.4	33 _{NMPM.} Lea			
	Line of Section 27	ownship 14 Range	, NMPM, LGG	County		
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS			
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)					
	Service Pipe Lin	e Co.	Box 337 - Midland	l, Te xas		
	Name of Authorized Transporter of Co	asinghead Gas 🚺 or Dry Gas 🗀	Address (Give address to which appr	oved copy of this form is to be sent)		
	Warren Petroleum	Corp	Box 1197 - Eunice	, New Mexico		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen Not available		
	give location of tanks.	110 1211 /45	Yes	MOC GASTISTIS		
		ith that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Designate Type of Completi		le de la companya de	Trug Dack Same New York These V.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOIL WELL	COR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oi pth or be for full 24 hours)	l and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	GAS WELL		1			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
				Club State		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	NCE .	OIL CONSERV	ATION COMMISSION		
			APPROVED	, 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		, is			
			87			
			TITLE			
						

applead A. D. Kloxin
(Signature)

Dist. Prod. & Drlg. Supt.

(Title)

October 20, 1966

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.