

Result of Production Stimulation....

## **NEW MEXICO OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Depth Cleaned Out.....

feet from James actor Law1 Box lat Top of Tule ential 9780'	State La  Ty 5  On 0 1  897.  in 19.  to 9	on.	Pool, line and Gas Lease No. 953 Drilling ation New 14219.51	1980:  is Not av g was Completed  Mexico  The inf	Lea feet fro ailable Februa formation given	omto tl	33 , NMPN Count West lin his office 3 , 1953	
feet from James actor Law1 Box lat Top of Tule ential 9780'	State La  Ty 5  On 0 1  897.  in 19.  to 9	on.	Pool, line and Gas Lease No. 953 Drilling ation New 14219.51	1980:  is Not av g was Completed  Mexico  The inf	Lea feet fro ailable Februa formation given	omto tl	33 , NMPN Count West lin his office 3 , 1953	
feet from If James actor Law Box lat Top of Tub ential 9780'	State La  Ty 5  On 0;  897.  ing Head  19.  to 9;	North  Ind the Oil and  Il Corpor  Lovingte  D.F.  OIL	Pool,	1980:  is Not av g was Completed  Mexico  The inf	Lea feet fro ailable Februa formation given	to tl	West line his office 3 , 1953	
James  James  Lawt  Box  Lat Top of Tul  ential  9780'	State La  (ry 5  (or) 0 1  897  (on) Head  (on) 19  (to) 99	nd the Oil and	Gas Lease No. 953 Drillin ration On. New 14219.51	is Not av g was Completed Mexico The inf	Februa Februa	to the ry 2.	his office 3 , <sub>19</sub> 53	
James actor Lawt Box Lat Top of Tul ential 9780'	897. sing Head to 9	Lovingte D.F.	953 Drillin ration on, New 4219.5'  SANDS OR Z	y was Completed  Mexico  The inf	Februa	ry 2	3 , 1953	
Box Lat Top of Tul ential 9780'	897. sing Head, 19. to 95	Lovington D.F.	ration on, New 4219.5' sands or z	Mexico The inf	ormation giver			
Box lat Top of Tub ential 9780'	897.  sing Head  19.  to 95.	Lovington D.F.	on. New 14219.5' sands or z	Mexico The inf	ormation giver			
9780'	to 9	D.F. on. 7901	4219.5'  SANDS OR Z	The inf	ormation giver			
9780' 9870'		оп. 790!	<b>SANDS OR Z</b>	ONES		is to b	oe kept confidential uni	
98701	to90	7901	No. 4					
98701	to90			_				
		905"		, from		to	•••••	
·	to		No. 5	, from		to		
		2 ·	No. 6	, from	toto			
		IMPORT	ANT WATER	SANDS				
water inflow a	nd elevati		ater rose in hole					
None		to			feet			
		to	i ,		feet			
·		to			feet.	••••••	••••••	
		C	ASING RECO	RD .				
	v or SED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORAT	IONS	PURPOSE	
3# N	e w	301.5	Halco					
		4148	Halco		0021. 000	101	Production	
# New &	USA	990 <b>1</b>			<u> </u>		Production:	
	· · · · · · · · · · · · · · · · · · ·							
WHERE	No	. SACKS	METHOD		MUD		AMOUNT OF MUD USED	
1.6						200	sacks Gel	
4158			Pump & P	lug 1	.0#	Nat	ive Mud	
9904	-	300	Pump & P	lug	<b>9.</b> 2#	Gel	L & Native Mu	
	the Proc	ess used, No.	of Qts. or Gal		,	i.)		
	GHT NET TO THE TOTAL THE T	WHERE NO OF 158 2 9904 RE	The state of the s	CASING RECOIDED TO TO TO THE PRODUCTION A (Record the Process used, No. of Qts. or Galax (Record the Process used) (Rec	CASING RECORD  CASING RECORD  CHARLES AMOUNT SHOE PULLED FROM  WHERE NO. SACKS OF CEMENT USED  WHERE NO. SACKS OF CEMENT USED	CASING RECORD  CASING RECORD  GHT NEW OR AMOUNT SHOE PULLED FROM PERFORATE  B# New 301.5 Halco  S# New 11148 Halco  MUDDING AND CEMENTING RECORD  WHERE NO. SACKS METHOD GRAVITY  B 1158 2160 Pump & Plug 9#  1158 2160 Pump & Plug 9.2#  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot	CASING RECORD  CASING RECORD  GHT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS  B# New 301.5 Halco  G# New 4148 Halco  G# New 4248  9874-9899*  MUDDING AND CEMENTING RECORD  WHERE No. SACKS METHOD GRAVITY  WHERE NO. SACKS METHOD GRAVITY  300 Pump & Plug 9# 200  4158 2160 Pump & Plug 10# Nat 9904 300 Pump & Plug 10# Nat 9904 300 Pump & Plug 9.2# Gel  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	

## PECORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary too	ls were use	ed from	surface feet to 99051	feet, an	d from	÷	feet to	feet.
Cable tools	s were used	d from	feet to	feet, an	d from		feet to	feet.
			PRODUC	TION				
Put to Pro	ducing		February 23 , 19 53					
OIL WEI			during the first 24 hours was 2119	9	barrels	s of liqu	id of which	99 % was
012			% was emulsion;					
		•	3 at 70° F GOR 1		, water, a	•••••	,	
	``	•						
GAS WEI			n during the first 24 hours was	N	I.C.F. plus.			barrels of
	liqui	d Hydroca	rbon. Shut in Pressurelbs.					
Length of	Time Sh	ut in	***************************************					
PLEA	ASE INDI	CATE B	ELOW FORMATION TOPS (IN CON	ORMANO	E WITH (	GEOGR		
	1/0	~	Southeastern New Mexico			_	Northwestern I	
•			T. Devonian				· · ·	
			T. Montoya					
			T. Simpson				Pictured Cliffs	
T. 7 Riv	ers		T. McKee					
•			T, Ellenburger					
			T. Gr. Wash					
			T				Morrison	·····
			Т.	==-4++				
		-	T					
			T		-			
			T					
			FORMATIO	N RECO	RD			
From	То	Thickness	Formation	From	то Т	hicknes in Feet	For	nation
		in Feet		l		III Peet		
1607	2650	1043	Anhy., salt, and red 1	ed <b>s</b>				
2650	4085	1435	Anhy., red beds					
رَة04	5640	<b>1</b> 555	Dolomite .					
5640	7040	1400	Sand and dolomite					
7040	7730	69 <b>0</b>	Sand and dolomite					
7730	9338	1608	Shale and dolomite					
9338	9905	567	Lime, shale, and cher	·				
7550	// /	) )	, , , , , , , , , , , , , , , , , , , ,	1				
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	<del></del>	<del></del>						<del></del>

## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information give	en herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.	
	February 25, 1953 (Date)

Company or Operator Lawton 011 Corporation Address Box 897, Lovington, N.M.

Position or Title