NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Ho bbs ,	New Mexico	December 10	, 1958	
					(Place	:)		(Date)	
WE ARI	E HERI	EBY RE	EQUESTIN	NG AN ALLOWABLE	FOR A WELI	L KNOWN AS	S:	0.00	
Brar	atly D	rill i r	ig Compai	ny, Inc. Atlantic-	St ate Well	1 No	್ಷ in.	5 #	
(Compan	y or Ope	rator)	1. (<u>L</u> e	pse)	Ser	nders	·/ *···· /*;	
	14	, Sec	~ r	, T, R	, NMPM	1.,		Pool	
				County. Date Spudde	d	Date Dr	2(Driller)	40 600	
P	lease inc	dicate lo	cation:	County. Date Spudded 10/18/58 Elevation 4212 DF Total Depth 9992 (Driller) PBTD Top Oil/Gas Pay 9807 Name of Prod. Form. Wolfcamp					
D	;	В	A	Top Oil/Gas Pay	980 7- 11 .9 83	Name of Prod. F. 30-36:98/4-	orm. "011611P	5-99001	
İ				PRODUCING INTERVAL -	9914-17:994	7-55: 9920-	5: 9978-85 (W	elex)	
		<u> </u>		Perforations				-	
E	F.	G	H	Open Hole		Depth Casing Shoe	Depth Tubino	9977	
- 1		1		\(\frac{1}{2} \cdot \frac{1}{2} \cdot \frac{1}{2			tubing		
L	K	J		OIL WELL TEST -				Choke	
_			•	Natural Prod. Test:	bbls.oil,	23 bbls	water inhrs,	min. Size	
1				Test After Acid or Fra	cture Treatment	(after recovery	of volume of oil ed	qual to volume of	
М	N N	0	P	load oil used):	bbls.oil.	bbls wate	er in hrs.	Choke	
	~		1 1	GAS WELL TEST -					
		<u> </u>	<u> </u>					.**	
				Natural Prod. Test:		MCF/Day; Hours	flowedChoke	Size	
tubing ,	Casing a	ind Cemei	nting Record	Method of Testing (pite	ot, back pressur	re, etc.):			
Size		Feet	Sax	Test After Acid or Fra	cture Treatment:		MCF/Day; Hours	flowed	
13-3,	/84 3	07	30 0	Choke SizeMe	thod of Testing:				
									
8-5/	/ε 4 42	4212 1950		Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and					
	/04 0	9992 600		sano):	Natural Te				
5-1,	/2" 9			Casing Tubing Press Press	Date oil r	first new un to tanks	11/30/58		
2-3	/28 +h	~ •	t @ 9977	1 75.24.	na Oil Pur	chasing Co.	Trucks		
2- 5,	767 60	E. 34	⊌ 77 11						
				Gas Transporter None					
Remarks	:	•••••	••••••	*******				***************************************	
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		•						***************************************	
I he	reby cer	rtify tha	t the infor	mation given above is t	rue and comple	ete to the best of	f my knowledge.		
				, 19	70		Com any, Inc.		
ipprovec	4		• • • • • • • • • • • • • • • • • • • •	, 1		(Com	pany or Operator)		
		anėed	VATION	COMMISSION	By:	Delack-	1		
OIL CONSERVATION COMMISSION					29	(Signature)			
 //	1.60	, C	11/10	124/1	Title	Agent			
y:				A. A. S.	, 11116	Send Commun	ications regarding v	well to:	
itle							urley 122 Nort		
		'			-			<u> </u>	
					Address	Midland, Te	xas		