Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

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LEASE State S "H"	WELL NO.	3	_UNIT_	J S 28	T	14-3	R_3	3-8
DATE WORK PERFORM	ED March 28-29-	-30-31	POOL	Saunders	1			· · · · · · · · · · · · · · · · · · ·
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This is a Report of: (Ch	eck appropriate	e prock)	Results o	ı Tes	t of Cas	sing 5	nut-c
Beginning Drilli	ing Operations			Remedial	Worl	k		
Dlanesia a				Other				
Plugging			L			 		
Detailed account of work	done, nature a	nd qua	ntity of	materials	used	and res	ults o	btair
Pulled Reds, Pump & 2-7/8	OD EUE Tubing	& Laye	d Down,	Perforate	1 5-1/	2" Casi	ng fre	
PRINCE 9840-451, 9854-	581, 9891-99081	9924	26! Acid	ised New Po	orf &	Old Per	f from	9940
with 3000 Cal 15% SLT Act								
			•		•	_		
Max PP 2300# Min 2050#, I	nj Rate 5 Hbls p	per Min	, Tog o	n Vacuum e	end o	f treat	ment.	
Ran 2-3/8" OD MUE Tubing	with Gas Lift V	alves &	dubers	on KVL-30	acker	, Packe	r Set	0 97
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Tog @ 97731, Well Change	or ricon remining	MRTT £	O LTOMIE	iR with mrs	TILE	APPLIA &	, 1704	7•
FILL IN BELOW FOR R				.,				
	EMEDIAL WOR	K REF	ORTS C	NLY				
Original Well Data:					Com	nnl Date	2 1_22	
Original Well Data: DF Elev. <u>429</u> TD	99801 PBD 9966	<u> P</u>	rod. Int	9840-9955				
Original Well Data: DF Elev. <u>1219</u> TD Tbng. Dia <u>2*</u> Tbng D	99601 PBD 9966 Pepth	<u> P</u>	rod. Int					
Original Well Data: DF Elev. <u>1219</u> TD Tbng. Dia <u>2*</u> Tbng D Perf Interval (s) 9910-5	99601 PBD 9966 Pepth	Oil St	rod. Int	9840-9955 5311 (ring De		
Original Well Data: DF Elev. <u>1219</u> TD Tbng. Dia <u>2*</u> Tbng D Perf Interval (s) 9916-5	99601 PBD 9966 Pepth	Oil St	rod. Int	9840-9955 5311 (oil St	ring De		
Original Well Data: DF Elev. 4219 TD Tbng. Dia 2* Tbng D Perf Interval (s) 9948-5 Open Hole Interval	99601 PBD 9966 Pepth Produ	Oil St	rod. Int	9840-9955 53 ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° °	Dil Str Sylva RE	ring De	pth g)9 6 01
Original Well Data: DF Elev. 4219 TD Tbng. Dia 2* Tbng D Perf Interval (s) 9940-5 Open Hole Interval RESULTS OF WORKOVE	99601 PBD 9966 Pepth Produ	Oil St	rod. Int	9840-9955 53 (con (s) Pers	Dil Str Sylva RE	ning De	pth g)9 6 01
Original Well Data: OF Elev. 4219 TD Tbng. Dia 2* Tbng D Perf Interval (s) 9946-5 Open Hole Interval RESULTS OF WORKOVE	99401PBD 9966 Depth S Produ	Oil St	rod. Int	9840-9955 53 * (On (s) Pen	Dil Str	AI	FTER GAS LI)9 6 01
Original Well Data: DF Elev. 4219 TD Tbng. Dia 2* Tbng D Perf Interval (s) 9946-5 Open Hole Interval RESULTS OF WORKOVE Date of Test Oil Production, bbls. pe	9940 PBD 9966 Pepth Produ	Oil St	rod. Int	9840-9955 52 m (on (s) Pem BEFO PUMPI	Dil Str	AI	FTER GAS LI 7-40)9 6 01
Original Well Data: DF Elev. 4219 TD Tbng. Dia 2* Tbng D Perf Interval (s) 9946-5 Open Hole Interval RESULTS OF WORKOVE Date of Test Oil Production, bbls. per Gas Production, Mcf per	99401PBD 9966 Pepth Produ CR:	Oil St	rod. Int	9840-9955 53 ** (O DON (S) Perm BEFO FUNPI 1-21-	Dil Str	AI	FTER GAS LI)9 6 01
Original Well Data: DF Elev. 4219 TD Tbng. Dia 2* Tbng D Perf Interval (s) 9916-5 Open Hole Interval RESULTS OF WORKOVE Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls.	Produ CR: r day day per day	Oil St	rod. Int	9840-9955 53 * (On (s) Pen	Dil Str	AI	FTER GAS L.17-40)9 6 01
Original Well Data: DF Elev. 4219 TD Tbng. Dia 2* Tbng D Perf Interval (s) 9910-5 Open Hole Interval RESULTS OF WORKOVE Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls. Gas Oil Ratio, cu. ft. per	Product PBD 9966 Pepth CR: r day cday per day er bbl.	Oil St	rod. Int	9840-9955 53 ** (O DON (S) Perm BEFO FUNPI 1-21-	Dil Str	AI	FTER GAS LI 7-40)9 6 01
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Original Well Data: DF Elev. 429 TD	Production of the second of th	Oil St	rod. Int	9840-9955 53 ** (O DON (S) Perm BEFO FUNPI 1-21-	RE IG	All	PTER GAS L17-40)9 6 01
Original Well Data: DF Elev. 4219 TD Tbng. Dia 2* Tbng D Perf Interval (s) 9940-5 Open Hole Interval RESULTS OF WORKOVE Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls. Gas Oil Ratio, cu. ft. per Gas Well Potential, Mcf Witnessed by 2. Q. Sm	Products Products Products R: r day r day per day per day per day mach	Oil St	rod. Int.	9840-9955 52 " () On (s) Pem BEFO PUMPI 1-21-	RE IG	All	PTER GAS LI 7-40	172
Original Well Data: DF Elev. 1219 TD Tbng. Dia 2* Tbng D Perf Interval (s) 9916-5 Open Hole Interval RESULTS OF WORKOVE Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls. Gas Oil Ratio, cu. ft. per Gas Well Potential, Mcf	Products Products Products R: r day r day per day per day per day mach	Oil St	Amered	Petroleus ertify that ue and con	RE G Corp. (Corthe in	AI AI Coration apany)	FTER GAS 1.17-49 141 39.9	99603
Original Well Data: DF Elev. 4219 TD Thong. Dia 2* Thong D Perf Interval (s) 9946-5 Open Hole Interval RESULTS OF WORKOVE Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls. Gas Oil Ratio, cu. ft. per Gas Well Potential, Mcf Witnessed by 2. 9. Sm	Products Products Products R: r day r day per day per day per day mach	Oil St	Amered	Petroleus ertify that ue and con	RE G Corp. (Corthe in	AI AI Coration apany)	FTER GAS 1.17-49 141 39.9	99603
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