

PLICA

HOBBS OFFICE 006 Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS AM 9:12
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amerada Petroleum Corporation
(Address)

LEASE State S "H" # WELL NO. 3 UNIT J S 28 T 14-S R 33-E
DATE WORK PERFORMED March 17, 1956 POOL Saunders

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Put well on Pump

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled 2" EUE Tubing & 8 Camco Gas Lift Flow Valves & Guiberson KV-30 Packer
Reran 32 Jts 2" EUE Tubing & 287 Jts 2-1/2" EUE Tubing, Tubing Set @ 9961' with Perf.
from 9958' to 9961' & from 8995' to 8998', with 1-1/4" x 2" x 20' x 25' D&B Stationary
Bbl Pump, RSL with Top & Bottom Hold Down, Ran Tapered String of 3/4" 2150' of 7/8"
& 1825' of 1" Sucker Rods, Pump Set @ ~~8966~~ 8994' / 4975' /

Lufkin 640 Pumping Unit w/144" Stroke

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. TD PBD Prod. Int. Compl Date
Tbng. Dia Tbng Depth Oil String Dia Oil String Depth
Perf Interval (s)
Open Hole Interval Producing Formation (s)

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	GAS LIFT	PUMPING
Oil Production, bbls. per day	<u>3-13-56</u>	<u>3-25-56</u>
Gas Production, Mcf per day	<u>60.24</u>	<u>55.20</u>
Water Production, bbls. per day	<u> </u>	<u>101,600</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>161.56</u>	<u>46.92</u>
Gas Well Potential, Mcf per day	<u> </u>	<u>1841</u>

Witnessed by D. F. Furse Amerada Petroleum Corporation
(Company)

OIL CONSERVATION COMMISSION

Name C. M. Lueder
Title
Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name D. F. Furse
Position Foreman
Company Amerada Petroleum Corporation