

R-33-E

N.

(Revised 7/1/58)
(Form C-106)

Sec. 28

T
14
S

#3

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Amerada Petroleum Corporation
(Company or Operator)State S^WP^W
(Lease)Well No. 3, in NW $\frac{1}{4}$ of SE $\frac{1}{4}$ of Sec. 28, T. 14S, R. 33-E, NMPM.

Saunders

Lea

Pool, _____ County.

Well is 1980' feet from South line and 1980' feet from East lineof Section 28. If State Land the Oil and Gas Lease No. is E-2114Drilling Commenced 11-28-53, 19_____. Drilling was Completed 1-18-54, 19_____.Name of Drilling Contractor McVay & Stafford Drilling Co.Address 1110 Philtower, Tulsa - OklahomaElevation above sea level at Top of Tubing Head 4207'. The information given is to be kept confidential untilNot Confidential, 19_____.

OIL SANDS OR ZONES

No. 1, from 9839' to 9844' No. 4, from 9940' to 9959'No. 2, from 9855' to 9859' No. 5, from _____ to _____No. 3, from 9875' to 9904' No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	35.62#	New	280'	Guide			
8-5/8"	32-21#	New	4163'	Guide			
5-1/2"	15.5-17#	New	9960'	Float		9940'-9955'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	296'	250 sk	Halliburton		
11"	8-5/8"	4180'	1500 sk	Halliburton		
7-7/8"	5-1/2"	9980'	600 sk	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized 5 1/2" Casing perforations from 9940' - 9955' w/ 3000 gals. Dowell 15% IST Acid.

Well flowed 211.29 bbls oil, 2.70 bbls ES, 24.59 bbls water in 24 hours on 16/64" choke.

TP-475#, Gas Vol. 189,010 c.f.p.d., GOR-896, Gty. 40.9 corrected.

Result of Production Stimulation _____

Depth Cleaned Out _____

FORM OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9980 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 1-23-54, 19
OIL WELL: The production during the first 24 hours was 238.58 barrels of liquid of which 88.56 % was
was oil; % was emulsion; 10.31 % water; and 1.13 % was sediment. A.P.I.
Gravity 40.9 corrected
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1558'	T. Devonian	T. Ojo Alamo
T. Salt.	1652'	T. Silurian	T. Kirtland-Fruitland
B. Salt.	2488'	T. Montoya	T. Farmington
T. Yates	2637'	T. Simpson	T. Pictured Cliffs
T. Artesia Artesia Rd. Sd	3411'	T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash.	T. Mancos
T. San Andres	4112'	T. Granite	T. Dakota
T. Clearfork Clearfork	6333'	T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs	7015'	T.	T.
T. Abo	7757'	T.	T.
T. Wolfcamp Wolfcamp	9077'	T.	T.
T. Penn. Penn.	9354'	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6	6	Cellar				
6	220	214	Sand & Caliche				
220	300	80	Red Bed, Sand & Shale				
300	1558	1258	Sand & Shale				
1558	1652	94	Sand, Anhydrite & Shale				
1652	2637	985	Shale, Anhydrite & Salt				
2637	3230	593	Shale, Anhydrite & Sand				
3230	3411	181	Shale, Anhydrite				
3411	3500	89	Shale, Anhydrite & Sand				
3500	4112	612	Shale, Anhydrite & Salt				
4112	5550	1438	Dolomite & Anhydrite Stringers				
5550	5636	86	Limestone & Dolomite				
5636	5775	139	Dolomite & Anhydrite				
5775	6333	558	Dolomite, Sand & Anhydrite				
6333	7015	682	Dolomite w/ Anhydrite Stringers				
7015	7757	742	Dolomite, Sand & Anhydrite				
7757	8340	583	Shale, Dolomite & Anhydrite				
8340	9077	737	Anhydrite & Dolomite				
9077	9130	53	Dolomite & Chert				
9130	9315	185	Limestone Dolomite & Chert				
9315	9625	310	Limestone, Shale & Chert				
9625	9980	355	Limestone & Shale				
	9980		Total Depth				
	9966		Drilled out Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 9, 1954 (Date)

Company or Operator Amerada Petroleum Corp. Address Box 636 - Lovington, N.M.
Name [Signature] Position or Title Foreman