

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Amerada Petroleum Corp	orati	.cm Lease State State
Address Box 636 - Lovington, New Mexico	<u>}</u>	P. O. Box 2010 - Tulsa 2. Cklahoma (Principal Place of Business)
	28	, T. 115 , R. 33-B , Pool Sounders
County	ease:	State
If Oil well Location of Tanks. On Lease		
Authorized Transporter Service Pipe Lin	ie Com	Address of Transporter
Box 671 - Lovington, N.M. (Local or Field Office)	,	Box 1979 - Tulsa, Oklahoma (Principal Place of Business)
)	Other Transporters authorized to transport Oil or Natural Gas
from this unit are	,	
		%
REASON FOR FILING: (Please check proper box)		
NEW WELI,	🛣	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	🔲	OTHER (Explain under Remarks)
REMARKS:	• • •	
Well con	prese	ed 1-23-5h.
The undersigned certifies that the Rules and Reg	ulations	s of the Oil Conservation Commission have been complied with.
Executed this the	Jan	19. 5k
		Amerada Petroleum Corporation
Approved	3	
OIL CONSERVATION COMMISSION		By Cly Lice
By Stanley		Title Foreman
Title Engineer District 1		

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

DUPLICAT

NE AEXICO OIL CONSERVATION COM Santa Fe, New Mexico

SSIGNDECE - (Revised 1/1/82

REQUEST FOR (OIL) - (GAS) ALLOWABE

IAN 26 : N

New Well

This form shall be submitted by the operator before an initial allowable will be assigned that Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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(Unit)								_			
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