		Transfer in a	en e	(Revise	C-103
NEW MEXICO OIL CON	SERVATIO	N COMM	ISSION		d south,
MISCELLANEOUS	REPORTS	ONWE	Es 13 /	il to cs	
(Submit to appropriate District Off	fice as per	Commis	sion Rub	1106)	
COMPANY AMERADA PETROLEUMCORPLARATIC		6, LOUIN	gron, new	MEXICO	
(A	ddress)				
LEASE STATE S "H" WELL NO	. 4 UN	IT OS	28	т 14-8	R 33-I
DATE WORK PERFORMED Karch 2-3,	1959 PO	OL <u>8</u>	under s		
This is a Report of: (Check appropriate	e block)	Res	ults of T	est of Cas	ing Shut-off
Beginning Drilling Operations		Ren	nedial Wo	ork	
				~ ~ ~	
Plugging		Cth			
Detailed account of work done, nature a	nd quantity	of mate	rials use	d and res	ults obtained.
4155' TD, Line, Finished Drilling 11" H 8-5/8" OD 32# J55 Casing Set	61s to 4155 @ 41501. Cm	1 @ 9:00	PM 3-1-59), Ran 10 Backs 404	0 Jte Reg & 500
Pomaix Cement Mixed 25 Gel. &	: 50 Sacks I	neore Car	ant for ?	lotal of 1	500 Sacks.
Pumped Plug to 4089! with Ma	x PP 15507.	@ 7:45-1	1 3-2-59	Rotated	Centing
Until Plug was Down, Used 2 WOG, Top Cemerit @ 1940', 39.	9% Fill. Ac	tual 221	9111	M. Serate	here
-	•				
Tested Casing Before & After Started Drilling Formation wi	Drilling Ca	11. @ /16	CO# Held	OX,	
				~~ J~J~97	
FILL IN BELOW FOR REMEDIAL WOR	K REPORT	S ONLY			<u> </u>
Original Well Data:					
DF Elev TD PBD	Prod.	Int.	Compl Date		
Tbng. DiaTbng Depth	Oil String	Dia	Oils	String Dep	oth
Perf Interval (s)					· · · · · · · · · · · · · · · · · · ·
Open Hole Interval Produ	icing Form	ation (s)		<u></u>	
RESULTS OF WORKOVER:		I	BEFORE	AF	TER
Date of Test					
Oil Production, bbls. per day					
Gas Production, Mcf per day					
Water Production, bbls. per day					
Gas Oil Ratio, cu. ft. per bbl					
Gas Well Potential, Mcf per day			·····		,
Witnessed by			·····		<u></u>
· · · · · · · · · · · · · · · · · · ·			1C	ompany)	
OIL CONSERVATION COMMISSION				information	
	my kpor			te to the b	ESL OI
Name Ala Maria	Name	Ro	15	vanc	(On)
Title	Position	1 Forem	80		
Date	Compan	y Amera	da Petrol	eum Corpor	ation

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