NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Lovington,	New Mexico	May 26, 1959
VE ARE H	IEREBY I	REQUEST	ING AN ALL	OWARIE FOR	(Place) RAWELL KNO		(Date)
merada	Petroleu	m Corpor	ation	State S #H	Well No	7 in	SE 1/4 SW 1/4
,	,	P,		(Licase)			
Unit Let	, Sci iter	C	, T	, R. 33-8	, NMPM.,	Saunders	Pool
Lea			County. D	ate Spudded.	oril 12, 1959	Date Drilling Go	mpleted May 16, 1959
Pleas	e indicate	location:	Elevation_	HAZO. DI	Total De	epth 10030 ·	PBTDPBTD
D C	В	A	Top Oil/Gas	Pay 9965 1	Name of	Prod. Form. Pe	maylvanian
			PRODUCING I	NTERVAL -			
E F	F G	Н	Perforation	s 99651 to			
			Open Hole		Depth Casing S	Shoe 10030 1	Depth Tubing 9725 1
L	K J		OIL WELL TE	<u>ST</u> -			
" "	, J	I	Natural Pro	d. Test:	_bbls.oil,	bbls water in	Choke hrs, min. Size
							of oil equal to volume of
M	4 0	P					Choke hrs,min. Size_21.
#5			GAS WELL TE		\ <u> </u>		0120
3-T-14-	S, R-33-	-3					
bing Casi	ng and Cem	enting Recor	_				Choke Size
Size	Feet	Sax					
- 4			II .				Day; Hours flowed
3-3/8"	2951	250	Choke Size	Method d	f Testing:		·
₽5/8ª	41491	1500	Acid or Frac	ture Treatment (Give amounts of mat	terials used, such	as acid, water, oil, and
			sand):	500 Gal Wes	tern Special	15% LT Acid	
5-1/2	10030	600	Casing Press.	Tubing Press. Va	Date first new Date first new Dil run to tar	v nks <u>May 24.</u>	1959
-3/8"	OMOK 1				Pipe Line C		
 +	97251	<u> </u>	→ Gas Transpor	ter Warren	Petroleum Com	roofatiem	
narks:	COMPLE TI	ON TEST	Ploves 8	1.42 mls 0	11, 90.78 Bb1	Mater 12 h	CB. CD. 24/64. Choles
200#,	Gas Vol	175,216	efpd, COR	1076, Grav	ty 41.7 Corr	ected, Inj G	s 1 Min 35 See
	THE CO	OF US PI	essure, Z	4 hour Kate	162.64 B.1s	011, 181.56	Bols Water
I hereby	certify the	at the info	rmation given	above is true as	nd complete to the	best of my know	ledge.
proved	••••••		••••••	, 19	Amerada Pei	rollem Corpo	ration
	-	-c.,%			\bigcirc	(Company or Ope	erator)
OIL	CONSER	VATION	COMMISSIC	ON	B	Swan	200
	Ensk	1600	1/11/201		R. Q. Swar		
a the state of	4.		<u></u>	*************	Title Foreman	mmunications reg	garding well to:
2		,/				`	•
	f				NameAmere	APLOTAGE	Corporation
					Address Box 6	36. Levingto	n. New Next co

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