

|                        |  |
|------------------------|--|
| NO. OF COPIES RECEIVED |  |
| DISTRIBUTION           |  |
| SANITARY               |  |
| FILE                   |  |
| U.S.G.S.               |  |
| LAND OFFICE            |  |
| OPERATOR               |  |

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                              |                                                                        |
|------------------------------|------------------------------------------------------------------------|
| 5a. Indicate Type of Lease   | State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | B-9857                                                                 |

**SUNDY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR REWORK A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO REOPEN FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO Inc.

3. Address of Operator  
P. O. Box 728, Hobbs, New Mexico 88240

4. Location of Well  
UNIT LETTER I 1961 FEET FROM THE South LINE AND 660 FEET FROM  
THE East LINE, SECTION 20 TOWNSHIP 14-S RANGE 33-E N.M.P.M.

|                                |                     |
|--------------------------------|---------------------|
| 7. Unit Agreement Name         | -                   |
| 8. Farm or Lease Name          | N.M. 'PU' St. NCT-1 |
| 9. Well No.                    | 1                   |
| 10. Field and Pool, or Wildcat | Saunders Permo Penn |
| 12. County                     | Lea                 |

13. Elevation (Show whether DF, RT, GR, etc.)  
4216' (DF)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                                                                                                                                                                                                       | SUBSEQUENT REPORT OF:                                                                                                                                                                                                                                                             |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/><br>TEMPORARILY ABANDON <input type="checkbox"/><br>PULL OR ALTER CASING <input type="checkbox"/><br>OTHER <u>Addl. perfs in Permo Penn</u> <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/><br>COMMENCE DRILLING OPNS. <input type="checkbox"/><br>CASING TEST AND CEMENT JOBS <input type="checkbox"/><br>OTHER <input type="checkbox"/><br>ALTERING CASING <input type="checkbox"/><br>PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Pull rods. Install BCP. Pull tbq.
2. Clean out well. Log.
3. Perforate 5-1/2" csg w/2 JSPF @ 9775', 83' & 9804'.
4. Set RBP @ 9830' & pkr @ 9740'. Acidize perforations 9775'-9804' w/1500 gals 15% LSTNE acid in 3 equal stages using 100# rock salt & 50# Benzoic acid flakes between stages. Flush w/45 bbls. produced water. Swab well.
5. Reset RBP @ 9720'. Perforate 5-1/2" O.D. csg w/2 JSPF @ 9670', 80', 83', 86' & 9695'.
6. Set packer. Acidize perforations 9670-9695' w/2000 gals. 15% LSTNE acid in 4 equal stages using 100# rock salt & 50# Benzoic acid flakes between stages. Flush w/40 bbls. produced water. Swab well.
7. Reset RBP @ 9650'. Perforate 5-1/2" csg w/2 JSPF @ 9526', 81', 86', 97', 9625' & 9628'.
8. Set packer @ 9500'. Acidize perforations 9526'-9628' w/4000 gals. 15% LSTNE acid in 4 equal stages using 200# rock salt & 100# Benzoic acid flakes between stages. Flush w/40 bbls. produced water. Swab well.
9. Pull RBP & pkr.
10. Install pumping equipment. Test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

|                                |                                |                     |
|--------------------------------|--------------------------------|---------------------|
| SIGNED <u>[Signature]</u>      | TITLE <u>Asst. Dist. Supt.</u> | DATE <u>10-5-77</u> |
| APPROVED BY <u>[Signature]</u> | TITLE <u></u>                  | DATE <u>10/5/77</u> |

CONDITIONS OF APPROVAL, IF ANY: