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NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE	1	State Y Fee
OPERATOR	1	5. State Oil & Gas Lease No.
	1	B-9857
SUNDE	DV NOTICES AND DEPORTS ON WELLS	mmmmilink
(DO NOT USE THIS FORM FOR PRO USE "MAPPILICAT	RY NOTICES AND REPORTS ON WELLS OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. TION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
	TOR FOR FERMIT 2 (FORM C-TOT) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL	OTHER-	7. Omt Agreement Name
2. Name of Operator	UINER-	8. Farm or Lease Name
TEXACO Inc.		New Mexico "BU" State
3. Address of Operator		
·	abba Nasa Masadan 000ko	9. Well No. NCT-
	obbs, New Mexico 88240	1
4. Location of Well	•	10. Field and Pool, or Wildcat
UNIT LETTER	1981 FEET FROM THE South LINE AND 660 FEET FRO	Saunders Permo Penn
	THE PROPERTY OF THE PROPERTY O	
THE East LINE. SECTION	ON 28 TOWNSHIP 14-S RANGE 33-E NMPI	
	NAMENMP	
	15, Elevation (Show whether DF, RT, GR, etc.)	12. County
	4216' (DF)	Lea
6. Chaole		
	Appropriate Box To Indicate Nature of Notice, Report or O	THE DATA
	30032002	TREFORT OF.
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON		ALTERING CASING
PULL OR ALTER CASING	COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
THE ON ALTER CASING		_
OTHER	OTHER	
OTHER		
17. Describe Proposed or Completed Op	perations (Clearly state all pertinent details, and give pertinent dates, including	ng estimated date of starting any propose
work) SEE RULE 1103.		
The following work has	s been completed on subject well:	
1. Pull production re		
2. Clean out from 999		
3. Ran 158' 4" O.D. F	P/T Tinon and got in 5.3/0# θ 09701. Bother of	34 A 30 0001
4. Ran RTTS tool and	F/J Liner and set in 5-1/2" @ 9870'. Bottom of set in 5-1/2" casing @ 9839'.	liner @ 10,020'.
5. Squeezed liner w/7	75 Sx. Class "C" cement to 5000#.	
6. Ran tubing $\frac{\sqrt{3-1}}{8}$	B" bit. Drill cement out of liner 9839' - 10,0	22'.
7. Tested 4" liner w/	/1000# for 30 minutes from 3:30 - 4:00 P.M., No	vember 3, 1969.
Tested O.K.		
8. Perforate 4" liner	w/2 JSPF from 9980' - 9994'.	
9. Ran tubing w/packe	er and set @ 9926'. Acidize perforations w/250	O gals. 15% NE acid
using 25 ball seal	lers.	Game a male and address
10. Swab, test, return		
many contraction	h=_~~~~~~~~~~	
18. I hereby certify the the information	above is true and complete to the best of my knowledge and belief.	
	Assistant District	
SIGNED A IXVIII	TITLE Superintendent	DATE November 18, 1969
	THE SAPEL THE GREET	DATE

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old
SANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE			
u.s.g.s.		•	5a. Indicate Type of Lease
LAND OFFICE			State X Fee
OPERATOR			5. State Otl & Gas Lease No.
			B-9857
SUN (DO NOT USE THIS FORM FOR	DRY NOTICES AND REPORT	SON WELLS PLUG BACK TO A DIFFERENT RESERVOIR. OR SUCH PROPOSALS.)	
1.	CATION FOR PERMIT _** (FORM C-101) F	OR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL WELL	OTHER-		- Agreement Nume
2. Name of Operator			8, Farm or Lease Name
TEXACO Inc.	New Mexico "BU" State		
3. Address of Operator			9. Well No. NCT-1
P. O. Box 728 - Ho	obbs, New Mexico 88240		1
4. Location of Well	_		10. Field and Pool, or Wildcat
UNIT LETTER	1981 FEET FROM THE SO	outh Line and 660	Saunders Permo Penn
THE East LINE, SEC	28 TOWNSHIP 1	1-S RANGE 33-E	NMPM.
mmmmmm	(61		
	//////	hether DF, RT, GR, etc.)	12. County
16.			Lea
		ate Nature of Notice, Report	or Other Data
NOTICE OF	INTENTION TO:	SUBSE	QUENT REPORT OF:
PERFORM REMEDIAL WORK			<u></u>
TEMPORARILY ABANDON	PLUG AND ABANDON		ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
	CHANGE FLANS	CASING TEST AND CEMENT JOB	
OTHER		OTREA	
17. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state all pertine	nt details, and give pertinent dates,	ncluding estimated date of starting any propose
TEXACO proposes to	do the following work	on subject well:	
1. Pull rods and	tubing.		
2. Run 150' 4" 0.	D	43. 93	
2. Run 150 4 0.	D. FJ liner to T.D. wi	th liner hanger.	
3. Squeeze top w/	150 av Class "C" 1% CE	R-2, 1/4# Flocel/sx.,	7) 8#/7
50 5446326 60p w/	TO DE CHASS C IN CI	N-2, 1/4# FIOCEI/SX.,	14.0#/gal.
4. Run tubing wit	h bit. clean out insid	e of liner, pressure t	ast top of lines
3		or armor, probbate t	coo sop of liner.
5. Perforate inte	rval 9,980' to 9,994'	with 2 JSPF.	
6. Run tubing and	set packer at 9,9201.		
	-		
7. Treat w/2500 g	als. 15% N.E. acid and	ball sealers.	
0	_		
8. Swab test and	place well on producti	on.	
18. I hereby certify that the informati	on above is true and complete to the	best of my knowledge and belief.	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1/	Assistant District	
SIGNED WILLY	TITLE	Superintendent	November 5, 1969
- XI A W			DATE
APPROVED BY	Hame 1 TITLE	UPERVISOR	ALC Y
CONDITIONS OF APPROVAL, IF AN			
1/			