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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-9857

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
TEXACO Inc.	New Mexico "BU" State
3. Address of Operator	9. Well No.
P. O. Box 728 - Hobbs, New Mexico 88240	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER I, 1981 FEET FROM THE South LINE AND 660 FEET FROM	Saunders Permo Penn
THE East LINE, SECTION 28 TOWNSHIP 14-S RANGE 33-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4216' (DF)	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Pull production rods and tubing.
2. Clean out from 9993' to 10,028'.
3. Ran 158' 4" O.D. F/J Liner and set in 5-1/2" @ 9870'. Bottom of liner @ 10,028'.
4. Ran RTTS tool and set in 5-1/2" casing @ 9839'.
5. Squeezed liner w/75 Sx. Class "C" cement to 5000#.
6. Ran tubing w/3-1/8" bit. Drill cement out of liner 9839' - 10,022'.
7. Tested 4" liner w/1000# for 30 minutes from 3:30 - 4:00 P.M., November 3, 1969. Tested O.K.
8. Perforate 4" liner w/2 JSPF from 9980' - 9994'.
9. Ran tubing w/packer and set @ 9926'. Acidize perforations w/2500 gals. 15% NE acid using 25 ball sealers.
10. Swab, test, return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
<i>Lester A. Clements</i>	Assistant District Superintendent	November 18, 1969
APPROVED BY	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY:

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2. Name of Operator	8. Farm or Lease Name
TEXACO Inc.	New Mexico "BU" State
3. Address of Operator	9. Well No.
P. O. Box 728 - Hobbs, New Mexico 88240	NCT-1
4. Location of Well	10. Field and Pool, or Wildcat
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TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO proposes to do the following work on subject well:

1. Pull rods and tubing.
2. Run 150' 4" O.D. FJ liner to T.D. with liner hanger.
3. Squeeze top w/150 sx Class "C" 1% CFR-2, 1/4# Floccel/sx., 14.8#/gal.
4. Run tubing with bit, clean out inside of liner, pressure test top of liner.
5. Perforate interval 9,980' to 9,994' with 2 JSPF.
6. Run tubing and set packer at 9,920'.
7. Treat w/2500 gals. 15% N.E. acid and ball sealers.
8. Swab test and place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
	Assistant District Superintendent	November 5, 1969
APPROVED BY	TITLE	DATE
	SUPERVISOR	NOV 10 1969
CONDITIONS OF APPROVAL, IF ANY:		