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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-9857

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name None
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name New Mexico "BU" St. NCT-1
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER I 1981 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 14-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Saunders Permo Penn
15. Elevation (Show whether DP, RT, GR, etc.) 4216' (D. F.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO PROPOSES TO DO THE FOLLOWING WORK ON SUBJECT WELL:

1. Pull production rods and tubing. Run 4 3/4" bit and drill collars.
2. Drill deeper from 9920' to 10,030'. Log.
3. Run formation packer and swab test productive interval.
4. If test indicates commercial production, TEXACO will run 150' - 4" O. D. FJ liner from 9980' to 10,030' and cement w/20 sx. Class "C" cement.
5. Clean out inside liner and pressure test top of liner.
6. Perforate w/2 JSPI. Run tubing and packer and set @ 9920'.
7. Acidize w/2500 gals. 15% NE acid and ball sealers.
8. Shut, Test, and place well on production.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assistant District Superintendent DATE March 3, 1969

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: