

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

The Texas Company
(Company or Operator)

State of New Mexico "BU" NCT-1
(Lease)

Well No. 1, in NE ¼ of SE ¼, of Sec. 26, T. 14-S, R. 33-E, NMPM.
Saunders Pool, Lea County.

Well is 1981 feet from South line and 660 feet from East line
of Section 26. If State Land the Oil and Gas Lease No. is B-9857

Drilling Commenced October 7, 1952. Drilling was Completed December 13, 1952.

Name of Drilling Contractor McVay & Stafford Drilling Company

Address 1110 Philtower, Tulsa 3, Oklahoma

Elevation above sea level at Top of Tubing Head..... **6216(DP)**..... The information given is to be kept confidential until
....., 19.....

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	new	313	Larkin			
6-3/8	12#	new	4129	HOWCO			
5-1/2	17#	new	9892	HOWCO			

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	330	350	HOWCO		
11	8-5/8	4140	2500	HOWCO		
7-7/8	5-1/2	9902	300	HOWCO		
17-1/2	from	334' to	2325'			

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

..Depth Cleaned Out.....9920

ORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto:

TOOLS USED

Rotary tools were used from 0 feet to 9920 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing No test, 19
waiting on pumping equipment

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	150	150	Surface sand, caliche and water sand				
150	297	147	Water sand				
297	334	37	Red bed				
334	1015	681	Red bed				
1015	1545	530	Red bed & Shells				
1545	1670	125	Anhy				
1670	2843	1173	Salt & Anhydrite				
2843	3015	172	Anhy & Salt streaks				
3015	3078	63	Anhy, salt, gyp				
3078	3394	316	Anhy & Salt				
3394	3468	74	Anhy, salt & Gyp				
3468	4095	627	Anhy				
4095	7060	2965	Lime				
7060	7109	49	Lime & Shale				
7109	7780	671	Lime				
7780	7972	192	Shale				
7972	8156	184	Shale & Lime				
8156	9920	1764	Lime				
	9920	Total	Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

December 15, 1952

(Date)

Company or Operator The Texas Company

Address Box 1270, Midland, Texas

Name J. H. Green

Position or Title District Superintendent

The Texas Company

State of New Mexico "BU" Well #1

DST:

#1: 9850' to 9910' Tool open 2-1/2 hours. Recovered 282' of oil and gas cut drilling mud, 2690' of oil, 376' sulphur cut drilling mud, 270' sulphur wtr.

#2: 9890' to 9915' Tool open 3 hours. Recovered 16 bbls. of oil, and had 30' of oil in dull pipe.