

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEXACO Inc.				Address P. O. Box 728 - Hobbs, New Mexico			
Lease State of New Mexico "BU" NCT-1	Well No. 2	Unit Letter P	Section 28	Township 14-S	Range 33-E		
Date Work Performed October 8, 1964	Pool Saunders			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

The following workover has been completed on subject well as approved by the NMOCC, Form C-102, dated September 1, 1964.

1. Pull tubing, Perforate 5 1/2" O. D. Casing with one jet shot per foot, from 9818' to 9822', 9830' to 9835', 9873' to 9877', and 9884' to 9888'.
2. Acidize perforations with 1000 gals 15% NE acid (9873' to 9888'). Swab well. Acidize perforations with 1000 gals 15% NE acid (9818' to 9835'). Swab well. Ran hydraulic pump, prepare to test.
3. On 24 Hour Potential Test well pumped 19 BBL Oil and 40 BW, ending 7:00 A. M. October 3, 1964. GOR - 719, GRAVITY - 42.8, TOP OF PAY - 9818', BTM OF PAY - 9888'. TEXACO Inc. Date - October 3, 1964.

Witnessed by V. T. Johnson	Position Production Foreman	Company TEXACO Inc.
-------------------------------	--------------------------------	------------------------

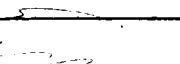
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 4205' D.F.	T D 10,005'	P BTD 10,002'	Producing Interval 9914' to 9940'	Completion Date March 24, 1958
Tubing Diameter 2"	Tubing Depth 9,994'	Oil String Diameter 5 1/2"	Oil String Depth 10,005'	
Perforated Interval(s) 9914' to 9940'				
Open Hole Interval NONE		Producing Formation(s) Wolfcamp		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Aug. 1, 1964	4	5.5	21	1379	- -
After Workover	Oct. 3, 1964	19	13.6	40	719	- -

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name H. D. Raymond	
Title		Position Assistant District Superintendent	
Date		Company TEXACO Inc.	