

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico, March 27, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Texas Company-State of New Mexico "BU", Well No. **2**, in **SE** $\frac{1}{4}$ **SE** $\frac{1}{4}$,

(Company or Operator)

(Lease)

P, Sec. **28**, T. **14-S**, R. **33-E**, NMPM., **Saunders** Pool

Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P X

County. Date Spudded **2-6-58** Date Drilling Completed **3-24-58**
Elevation **4205'** Total Depth **10,005'** FBTD **10,002'**

Top Oil/Gas Pay **9914'** Name of Prod. Form. **Wolfcamp**

PRODUCING INTERVAL -

Perforations **9914' - 9940'**

Open Hole **--** Depth **10,005'** Depth Casing Shoe **9,994'**

OIL WELL TEST -

Natural Prod. Test: **--** bbls. oil, **--** bbls water in **--** hrs, **--** min. Choke Size **--**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **177** bbls. oil, **3** bbls water in **24** hrs, **--** min. Choke Size **28/64"**

GAS WELL TEST -

Natural Prod. Test: **--** MCF/Day; Hours flowed **--** Choke Size **--**

Method of Testing (pitot, back pressure, etc.): **--**

Test After Acid or Fracture Treatment: **--** MCF/Day; Hours flowed **--**

Choke Size **--** Method of Testing: **--**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **1000 gals. mud & 500 gals. retarded acid**

Casing **PKR** Tubing **75** Date first new oil run to tanks **March 26, 1958**

Press. **PKR** Press. **75**

Oil Transporter **Service Pipe Line Company**

Gas Transporter **Warren Petroleum Corporation**

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8	342'	350
8 5/8	4126'	3000
5 1/2	9992'	400
2" Tubing	9951'	

Remarks: **GOR-1720**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: **March 27,** 19 **58**

The Texas Company

(Company or Operator)

By: *[Signature]*

(Signature)

OIL CONSERVATION COMMISSION

By: *[Signature]*

Title **Field Foreman**

Send Communications regarding well to:

Name **J. G. Blevins, Jr.**

Address **P.O. Box 458, Hobbs, New Mex.**

Title