## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Company or Operator;  P  Sec. 28  T. 14-S  R. 33-E  NMPM.  Saunders    Task Law  County. Date Spudded. 2-6-58  Date Drilling Completed  3-24.    Please indicate location:  Lewation  4205"  Total Depth. 10,005'  Pertor.  Wolf Camp    D  C  B  A  Top Cil/Cas Pay_9914'  Nare of Frod. Forr.  Wolf Camp    D  C  B  A  Top Cil/Cas Pay_9914'  Nare of Frod. Forr.  Wolf Camp    D  C  B  A  Top Cil/Cas Pay_9914'  Nare of Frod. Forr.  Wolf Camp    D  C  B  A  Top Cil/Cas Pay_9914'  Nare of Frod. Forr.  Wolf Camp    Perforations  9914'  - 9940'  Perforations  9914'  - 9940'    D  C  K  J  I  Natural Frod. Test:  - Eths water in	Co P	ompany or Op	erator)	_ 11_9	W Mexico * (Lease) - 33-E		Sei	and ove	······································	•
Lea  County. Date Spudded.  2-6-58  Date Drilling Completed  3-24.    Please indicate location:  Total Depth 10,005'  PETO 10,00  PETO 10,00    D  C  B  A  Total Depth 10,005'  PETO 10,00    D  C  B  A  Total Depth 10,005'  PETO 10,00    D  C  B  A  Perforations  9914'  Name of Frod. Form.  WolfCamp    D  C  B  A  Perforations  9914'  - 9940'  Depth  Depth  Depth  Perforations  9914'  - 9940'  Depth  Depth  Depth  Depth  Depth  Depth  Depth  Depth  Depth  Perforations  9914'  - 9940'  Depth	Unit L	, Sec eter	<u>60</u>	., T. <b>19-5</b>	, R	, NMPM., .	Vel	anu si s	•••••	P
Please indicate location:  Elevation <u>4205"</u>				County Da	te Spudded 2	-6-58	Date D	rilling Comple	ted	3-24-58
C  B  A    PRODUCTMS INTERVAL -  Perforations  9914' - 9940'    F  G  H  Depth Casing Shoe 10,005' Tubing 9,994    OIL WELL TEST -  Natural Prod. Test:				Elevation	4205"	Tot	al Depth	0,0051	PBTD	10,002'
C  B  A    PRODUCING INTERVAL -  Perforations  9914' - 9940'    Perforations  9914' - 9940'    Perforations  9914' - 9940'    Casing Shoe 10,005'  Cepth Tubing  9,994    Open Hole   Casing Shoe 10,005'  Cepth Tubing  9,994    N  O  P  Natural Frod. Tests   bbls.oil,   bbls water in   nmin. Si    CAS WELL TEST -  Natural Frod. Tests   MEF/Day; Hours flowed   Choke Size   Choke Size   Choke Size   Choke Size    MEF/Day; Hours flowed   Choke Size   MEF/Day; Hours flowed   Choke Size    MEF/Day; Hours flowed   Choke Size   MEF/Day; Hours flowed   Choke Size   MEF/Day; Hours flowed     MEF/Day; Hours flowed    MEF/Day; Hours flowed    MEF/Day; Hours flowed    MEF/Day; Hours flowed    MEF/Day; Hours flowed	r ica			Top Oil/Gas	Pay 9914*	Nam	e of Frod. F	orm. Wolf	camp	
Perforations  9914' - 9940'    Perforations  9914' - 9940'    Open Hole		СВ	A						,	
F  G  H  Open HoleCasing Shoe 10,005' rubing 9,994    OIL WELL TEST -  Natural Prod. Test: bbls,oil, bbls water in hrs,min    N  O  P    Inad oil used): 177 bbls,oil, bbls water in thrs,min. Si    OAS WELL TEST -    Natural Prod. Test: NCF/Day; Hours flowed Choke Size    Inad oil used): 177 bbls,oil, bbls water in thrs,min. Si    OAS WELL TEST -    Natural Prod. Test: NCF/Day; Hours flowed Choke Size    Norther Fret  Sax    Str  Fret    Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size    Mathod of Testing (pitot, back pressure, etc.):     Str  Fret  Sax    J/2 9992!  400  Test After Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, or send): 1000 gals. mud & 500 gals. retarded acid    Casing PKR  Press.  75 oil run to tanke March 26, 1958    Oil Transporter Service Pipe Line Company						- 99401	1			
K  J  I    N  O  P    Image: Second	_	FG	Н	Perforations		Dep	th 10	0051	Depth	0 0011
K  J  I    Natural Prod. Test:				Open Hole		Cas	ing Shoe	<b>7,009</b> . T	Tubing	7,774
N  0  P    N  0  P    Inatural Prod. Test:										
N  O  P    N  O  P    Inad oil used):  177' bbls,oil,  3 bbls water in  24 hrs, min. Si    Inad oil used):  177' bbls,oil,  3 bbls water in  24 hrs, min. Si    Inad oil used):  177' bbls,oil,  3 bbls water in  24 hrs, min. Si    Inad oil used):  177' bbls,oil,  3 bbls water in  24 hrs, min. Si    Inad oil used):  177' bbls,oil,  3 bbls water in  24 hrs, min. Si    Inad oil used):  177' bbls,oil,  3 bbls water in  24 hrs,min. Si    Inad oil used):  177' bbls,oil,  3 bbls water in  24 hrs,min. Si    Inad oil used):  177' bbls,oil,  3 bbls water in  24 hrs,min. Si    Inad oil used):  177' bbls,oil,  3 bbls water in  24 hrs,min. Si    Inad oil used):  177' bbls,oil,  3 bbls water in  24 hrs,min. Si    Inad oil used):  177' bbls,oil,  3 bbls water in  24 hrs,min. Si    Inad oil used):  1000 gals.  mothod of Testing:		r J		Natural Prod	. Test:	bbls.oil,	bbls	water in	hrs,	min. Siz
N  O  P    load oil used):  177  bbls,oil,  3  bbls water in  24 hrs,										
GAS WELL TEST -    Natural Prod. Test:		N O	P							
Natural Prod. Test:  MCF/Day; Hours flowed  Choke Size    ng, Casing and Cementing Record  Method of Testing (pitot, back pressure, etc.):			I							
Ing , Casing and Comenting Record  Method of Testing (pitot, back pressure, etc.):										
Sure  Free  Sax  Test After Acid or Fracture Treatment:		<u> </u>		- Natural Prod	. Test:	MCF,	/Day; Hours	flowed	Choke	Size
Test After Acid or Fracture Treatment:    3/8  342*  350    5/8  4126*  3000    Ac.d or Fracture Treatment (Give amounts of materials used, such as acid, water, or sand):  1000 gals. mud & 500 gals. retarded acid Casing PKR Press.    1/2  9992*  400    * Tubing  9951*    arks:  GOR-1720    I hereby certify that the information given above is true and complete to the best of my knowledge.    oved  19.58    The Texas Company or Operator)    OIL CONSERVATION COMMISSION    By:  19.58    Company or Operator)    Signature)    Title    Field Foreman	.ng ,Ca	sing and Cem	enting Recor	<b>d</b> Method of Te	sting (pitot, ba	ck pressure,	etc.):			
3/8  342'  350    5/8  4126'  3000    1/2  9992'  400    1/2  9992'  400    * Tubing  9951'    Gon-1720  Gas Transporter    Warren Petroleum Corporation    Gas Transporter  Warren Petroleum Corporation    Gas Transporter  Nach The Texas Company    (Company or Operator)    OIL CONSERVATION COMMISSION  By:    01L CONSERVATION COMMISE AND COMMISE AND COMMISE	Size	Feet	Sax	Test After A	cid or Fracture 1	Treatment:		MCE/Dav:	Hours	flowed ****
3/8  342*  3000    5/8  4126*  3000    1/2  9992*  400    1/2  9992*  400    * Tubing  9951*    arks:  GOR-1720    I hereby certify that the information given above is true and complete to the best of my knowledge.    1/2  9951*    arks:  GOR-1720    I hereby certify that the information given above is true and complete to the best of my knowledge.    1/2  9951*    011  Company or Operator)    012  9951*    013  The Texas Company    (Company or Operator)    014  Signature)    015  Title    014  Field Foreman		1	<u> </u>	7						
5/8  4120*  3000    sand):  1000  gals.  mud & 500  gals.  retarded acid    1/2  9992*  400  Tubing PKR  Tubing Press.  75  Date first new oil run to tanks  March 26, 1958    * Tubing  9951*  Gas Transporter  Service Pipe Line Company  March 26, 1958    011 Transporter  Service Pipe Line Company  Gas Transporter  Warren Petroleum Corporation    arks:  GOR-1720  Gas Transporter  Warren Petroleum Corporation    I hereby certify that the information given above is true and complete to the best of my knowledge.  The Texas Company    Oved	3/8	3421	350	Choke Size	Me those of	I resting.				
1/2  9992 !  400  sand):  1000 gals. mid & 500 gals. retarged acta    1/2  9992 !  400  Casing PKR Press.  75 oil run to tanks  March 26, 1958    " Tubing  9951 !  Oil Transporter  Service Pipe Line Company  March 26, 1958    oil Transporter  Service Pipe Line Company  Gas Transporter  Warren Petroleum Corporation    arks:  GOR-1720  Gas Transporter  Warren Petroleum Corporation    I hereby certify that the information given above is true and complete to the best of my knowledge.  19.58  The Texas Company    OIL CONSERVATION COMMISSION	r / c	17961	2000	Acid or Fract	ture Treatment (C	Give amounts o	of materials	used, such as	acid, w	water, oil, a
"Tuping  9951'    Gas Transporter  Warren Petroleum Corporation    Gas Transporter  Warren Petroleum Corporation    arks:  GOR-1720    I hereby certify that the information given above is true and complete to the best of my knowledge.    moved  19.58    OIL CONSERVATION COMMISSION  By:    OIL CONSERVATION COMMISSION  By:    Gisgnature)  Signature)    Title  Field Foreman	2/0	4120.	3000	sand): 1000	) gals. mu	d & 500	gals. 1	retarded	acid	
"Tubing  9951'    Gas Transporter  Warren Petroleum Corporation    Gordanks:  GOR-1720    I hereby certify that the information given above is true and complete to the best of my knowledge.    Markel  19.58    Oil CONSERVATION COMMISSION    By:    OIL CONSERVATION COMMISSION    By:    Signature)    Title	7 10	00021	1.00	Casing PK	Tubing 7	5 Date fir	st new	March 20	6. 19	58
* Tubing  9951'    Gas Transporter  Warren Petroleum Corporation    arks:  GOR-1720    I hereby certify that the information given above is true and complete to the best of my knowledge.    I hereby certify that the information given above is true and complete to the best of my knowledge.    Oved  19.58    The Texas Company    (Company or Operator)    OIL CONSERVATION COMMISSION    By:    (Signature)    (Signature)    Title	1/4	9992	400							
Gas Transporter Wallten reoreited comportation arks: GOR-1720 I hereby certify that the information given above is true and complete to the best of my knowledge. oved	# Th	hing	00511	1						
I hereby certify that the information given above is true and complete to the best of my knowledge. oved <b>The Texas Company</b> (Company or Operator) OIL CONSERVATION COMMISSION (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signature) (Signatu				Gas Transpor	ter Walrren	Petrolet	un corpo	oration		
I hereby certify that the information given above is true and complete to the best of my knowledge. The Texas Company (Company or Operator) OIL CONSERVATION COMMISSION (Signature) (Signature) Title Field Foreman	arks :	GOR-172	20						••••••••••••••••••••••••••••••••••••••	
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OVEd 1958 The Texas Company (Company or Operator) By: (Signature) Title Field Foreman					• • .		aa aha haat a	f my knowled	~	
OIL CONSERVATION COMMISSION By: (Signature) Title <b>Field Foreman</b>			nat the info	rmation given	above is true at				.gc.	
OIL CONSERVATION COMMISSION By: 3(C. Tor (Signature) Title Field Foreman	oved	2	<b></b>		, 19	116 164	•••••••••••••••••••••••••••••••••••••••		tor)	
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Name J. G. Blevins, Jr.										
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