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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS (Corrected Copy) Operator Charles B. Gillespie, Jr. P. O. Box 1179 Midland, Texas 79701
Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Formerly Recompletion Oil Dry Gas State SK #1 Change in Ownership 🗶 Casinghead Gas If change of ownership give name Amerada-Hess Corporation and address of previous owner\_ II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation State, Federal or Fee Saunders Permo-Penn State K State P ; 660 Feet From The South Line and 660 Feet From The East Unit Letter Range 33E Township 14S **2**9 County Lea III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil X or Condensate Pan American Petroleum Corporation Trucks Address (Give address to which approved copy of this form is to be sent) Box 1979 Tulsa, Oklahoma

Address (Give address to which approved copy of this form is to be sent) (Amoco Production Co. Trucks effective 2-1-71)
Make of Authorized Transporter of Casinghead Gas X or Dry Gas Box 1589, Tulsa, Oklahoma 74102 Warren Petroleum Corporation is gas actually connected? Elge. Unit If we'll produces oil or liquids, give location of tanks. P 29 14 33 unknown y**e**s If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back | Same Res'v. Diff. Res'v. Deepen Designate Type of Completion = (X) Date Compl. Ready to Prod. Total Depth Date Spudded P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Casing Pressure Choke Size Tubing Pressure Water - Bbis. Gas - MCF Actual Prod. During Test Oil-Bbls. **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charles B. Stellaspie Jr. (yl)
Owner (Title)
January 22, 1971

OIL CONSERVATION COMMISSION

APPROVED JAMES 1971	. 19
BY Allines	,
TITLE SOMERVISCE	
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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

completed wells.