|      | 40. OF COPIES RECEIVED   |   |                                |  |  |  |
|------|--|---|--------------------------------|--|--|--|
|      | DISTRIBUTION   | NEW MEXICO OIL (                        | CONSERVATION COMMISSION        | Form C - 104   |  |  |
|      | SANTA FE   | i                                       | FOR ALLOWABLE                  | Supersedes Old C-104 and C-110   |  |  |
|      | FILE   | AND                                     |                                |  |  |  |
|      |  |   |                                | GAS  |  |  |
|      |  |   |                                | SAS TO THE STATE OF THE STATE O |  |  |
|      | RANSPORTER GAS   |   |                                |  |  |  |
|      | OPERATOR   | NAME CHANGE                             |                                |  |  |  |
| Ι.,  | PRORATION OFFICE   | AMERADA FETROLEUM COPR                  |                                |  |  |  |
|      | peritor  | TO AMERADA HESS CORP.                   |                                |  |  |  |
|      | Amerada Petroleum Corporation EFFECTIVE July 1, 1969   |   |                                |  |  |  |
|      | P.O. Box 668 - Hobbs, New Mexico   |   |                                |  |  |  |
|      | Reasons) for filing (Check proper box)  Other (Please explain)   |   |                                |  |  |  |
|      | Change in Transporter of:  |   |                                |  |  |  |
|      | hermaj letion  |   |                                |  |  |  |
|      | 'i. n. re n. wherehip  | Casinghead Gas Conde                    | nsure                          |  |  |  |
|      | If change of ownership give name and address of previous owner   |   |                                |  |  |  |
| 11.  | DESCRIPTION OF WELL AN   |   |                                |  |  |  |
|      | Lease 11 me  |   | ame, Including Formation       | Kind of Lease  |  |  |
|      | State S "K"  | 1 Sau                                   | nders - Penn.                  | State, Federal or Fee State  |  |  |
|      | Unit Letter P : 660 Feet From The South Line and 660 Feet From The East  |   |                                |  |  |  |
|      | ,  | 7 667 10.11 1.110                       |                                |  |  |  |
|      | Line of Section 29 , o   | Township 148 Range                      | 33E , NMPM,                    | Lea County   |  |  |
|      | DESCRIPTION OF MEANCHORMED OF OIL AND NATURAL CAC  |   |                                |  |  |  |
| 111. | DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Some of Authorized Transporter of Oil   X   Or Condensate   |   |                                |  |  |  |
|      | Pan American Oil Purchasing Co. (Trucks) Box 1725, Midland, Texas  |   |                                | exa s  |  |  |
|      | Hame of Authorized Transporter of Casinghead Gas 🗶 or Dry Gas 🗌 Address (Give address to which approved copy of this form is to be sent,   |   |                                |  |  |  |
|      | Warren Petroleum Corporation Box 1589, Tulsa, Oklahoma   |   |                                |  |  |  |
|      | If well produces oil or liquids,   | Unit Sec. Twp. Fige.                    | 1 - ,                          | hen  |  |  |
|      | give location of tanks.  | P 29 14S 33E                            | Yes                            | 10-13-59   |  |  |
|      | If this production is commingled COMPLETION DATA   | with that from any other lease or pool, | give commingling order number: |  |  |  |
|      |  | Oil Well Gas Well                       | New Well Workover Deeper       | Plug Back   Same Res'v. Diff. Res'v.   |  |  |
|      | Designate Type of Comple   | <u> </u>                                |                                | ! !  |  |  |
|      | Date Spudded<br> -   | Date Compl. Ready to Prod.              | Total Depth                    | P.B.T.D.   |  |  |
|      | Fcc!   | Name of Producing Formation             | Top Oil/Gas Pay                | · Tubing Depth   |  |  |
|      | . 33.  |   |                                |  |  |  |
|      | Perforations   |   |                                | Depth Casing Shoe  |  |  |
|      | TUBING, CASING, AND CEMENTING RECORD   |   |                                |  |  |  |
|      | <u> </u>   |   | DEPTH SET                      | SACKS CEMENT   |  |  |
|      | HOLE SIZE  | CASING & TUBING SIZE                    | DEF PRISE                      | SAGRO SEMERI   |  |  |
|      |  |   |                                |  |  |  |
|      |  |   |                                |  |  |  |
|      | i  |   |                                |  |  |  |
| V.   | TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) |   |                                |  |  |  |
|      | OIL WEIL  able for this depth or be for full 24 hours)  The Link New Oil Hun To Tanks Date of Test  Producing Method (Flow, pump, gas lift, etc.)                                  |   |                                |  |  |  |
|      |  |   |                                |  |  |  |
|      | Length of Test   | Tubing Pressure                         | Casing Pressure                | Choke Size   |  |  |
|      |  |   |                                | Con MCE  |  |  |
|      | ' Antual Prod. During Test   | Oil-Bbls.                               | Water-Bbls.                    | Gas-MCF  |  |  |
|      | · · · · · · · · · · · · · · · · · · ·  |   |                                |  |  |  |
|      | GAS WELL   |   |                                |  |  |  |
|      | Actual From 1661-MOF/D   | Length of Test                          | Bbls. Condensate/MMCF          | Gravity of Condensate  |  |  |
|      | :  | !                                       |                                |  |  |  |

VI. CERTIFICATE OF COMPLIANCE

Testing Week a (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Community is have been complied with and that the information given above to the least of my knowledge and belief.

Tubing Pressure

h.C.Ca AA

District Superintendent

(Title)

March 5, 1965

(Date)

## OIL CONSERVATION COMMISSION

| APPROVED | <br>· |
|----------|-------|
| Sv       | <br>  |

Choke Size

TITLE \_

Casing Pressure

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recomplete; wells.

Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.