NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY AMERADA PETROLEUM CORPORATION	BOX HELL 636, Lovington, New Mexico
`	
DATE WORK PERFORMED JANUARY 16-1'	7. 1959 POOL Saunders
This is a Report of: (Check appropriate	block) Results of Test of Casing Shut-on
Beginning Drilling Operations	Remedial Work
	promote promot
	Other_
Detailed account of work done, nature an 4180 TD Line. Finished 11# Hole to 4180	d quantity of materials used and results obtained
	WELL NO. 1 UNIT P S 29 T 14-8 R 33-F RK PERFORMED JANUARY 16-17, 1959 POOL Saundara Report of: (Check appropriate block) Results of Test of Casing Shut-off Reginning Drilling Operations Remedial Work Reginning Drilling Operations Remedial Work Reginning Drilling Operations Remedial Work Remedial Work Count of work done, nature and quantity of materials used and results obtained, me, Finished 11" Hole to 4180' e 12:45 FM 1-16-57, Ran 101 Jts 2-5/2" OD Casing 24 J55 R3 SS Casing Set e 4179', Cemented with 1450 Sacks 50% Regular & 50% X Cement Maxed 25 Gal, & 50 Sacks Incore Cement for Total of 1500 Sacks Cement, 4 Plug to 4092' e 10:30 FM 1-16-59 w/Max PP 14005, Rotated Casing until Cement 13:e4, Cement did not Circulate, Used 2 Howce Centralizers & Howce Float Engt, oto Wall Scratchers, W.O.C. Top Cement 2125', 37.5% Fill, Tested Casing with PP Before & After Drilling Cement. Held OE. Started Drilling Formation with " Bit e 10:00 FM e 4180' e 1-17-59 ELOW FOR REMEDIAL WORK REPORTS ONLY ell Data: TD PBD Prod. Int. Compl Date Thus Depth Oil String Dia Oil String Depth al (s) Interval Producing Formation (s) DF WORKOVER: BEFORE AFTER AFTER OF WORKOVER: BEFORE AFTER AFTER
DATE STATES TATE STATE WELL NO. 1 UNIT P S 20 T 14-3 R 33-X DATE WORK PERFORMED JABLARY 16-17, 1959 POOL Beginning Drilling Operations Beginning Drilling Operations Plugging Other Detailed account of work done, nature and quantity of materials used and results obtained. (136) TO 14ms, Finished 11* Hole to 4180! 8 12:45 PN 1-16-57, Ran 101 its 8-5/8* OD Caring 324 & 248 155 R3 S3 Casing Set 8 4179!, Comented with 1450 Secks 505 Regular & 505 Posmix Coment Maxed 25 Gal, & 50 Sacks Incore Coment for Total of 1500 Sacks Coment, Pumped Plug to 4098' s 10:30 PM 1-16-59 w/Max PF 14009, Rotated Casing until Coment Equalises, Coment did not Circulate, Used 2 Howce Contralizers & Howce Float Eqpt, 50! Rote Wall Scratchers, W.O.C. Top Coment 21:25!, 37.5% Fill, Tested Casing with 1000% PF Before & After Drilling Coment. Held OE. Started Drilling Formation with 7-7/8* Rit s 10:00 PM s 41:80! s 1-17-59 FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Driginal Well Date: OF Flev. TD PBD Prod. Int. Compl Date Perf Interval (S) Depen Hole Interval Production, bbls. per day ias Well Potential, Mcf per day Vitnessed by (Company) OIL CONSERVATION COMMISSION I hereby certify that the information given above in-true and complete to the best of my knowledge. Name Name Position Powers Position Powers Position Powers	
	1000# PP Before & After Drilling Cem
(Address)	
	WELL NO. 1 UNIT P S 20 T 14-3 R 33-F RMED JAMUARY 16-17, 1959 POOL Saundars (Check appropriate block) Results of Test of Casing Shut-off rilling Operations Remedial Work Other Oth
	Oil String DiaOil String Depth
Open Hole Interval Produc	ing Formation (s)
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	
Oil Production, bbls. per day	
Gas Production, Mcf per day	
Water Production, bbls. per day	
Gas Oil Ratio, cu. ft. per bbl.	
Gas Well Potential, Mcf per day	
Witnessed by	
	(Company)
OIL CONSERVATION COMMISSION	· , ,
Name of the state	my knowledge.
	Company Amerada Petroleum Corporation