

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~REVENUE~~ ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in **QUADRUPPLICATE** to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Lovington, New Mexico

August 29, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation

State S "L"

Well No. 1, in NE $\frac{1}{4}$ SE $\frac{1}{4}$,

(Company or Operator)

(Lease)

I

Sec. 32

T 14-South, R 33-East

NMPM., SUNBELT Undesignated

Pool

Unit Letter

Lea

County. Date Spudded 7-18-60

Date Drilling Completed 8-24-60

Please indicate location:

Elevation 4230' DF Total Depth 10,104' BPTD 10,095' DOD

Top Oil/Gas Pay 9886'

Name of Prod. Form. Pennsylvanian

PRODUCING INTERVAL -

Perforations 9886' to 9904'

Open Hole None

Depth Casing Shoe 10,098' Depth Tubing 9943'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment 30.36 gal. recovery of volume of oil equal to volume of load oil used): 113.16 bbls. oil, 113.16 bbls water in 20 hrs, 0 min. Size 32/64" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal. Special LT Acid

Casing 14.000# Tubing _____ Date first new 8-27-60
Press. 5400 Press. 5400 oil run to tanks

Oil Transporter Indiana Oil Purchasing Co. (Trucks) - Midland, Texas

Gas Transporter Warren Petroleum Corporation

Tubing, Casing and Cementing Record

Size Feet Sax

13-3/8"	296'	250
8-5/8"	4169'	1500
5-1/2"	4000'	200
LINER 10,100'		600
2-7/8"	9943'	

Remarks: **COMPLETION TEST: Flowed 113.16 BO, 30.36 bbls water, 20 hrs., on 32/64" Choke, TP 180#, Gas Volume 283,810 CFPD, GOR 2090, Gravity 41.3 corrected - 24 hour rate 135.79 BOPD.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 1960

Amerada Petroleum Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]
(Signature)

By: [Signature]

Title Foreman

Send Communications regarding well to:

Title Engineer District 1

Name Amerada Petroleum Corporation

Address Box 636, Lovington, New Mexico