## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe. New Mexico

HOBBS OFFICE OCC

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

		Below
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) Acid-Frac
	,	
	January 21, 1955	Lovington, New Mexico
Following is a report on the wo	rk done and the results obtained under the heading	
Amerada Petroleum Cor	poration Duerator)	State S *F
D A & S Oilwell Servi	eing Co. Well No. 2	in the \$8.1/4\$1.1/4 of Sec33,
(Contract	•	Lea County.
The Dates of this work were as follows:	1-21-55 - 1-21-55	
		•
Notice of intention to do the work (w.	as) ( submitted on Form C-102 on	January 18, 1955, (Cross out incorrect words)
Pulle with	alled account of work done and residued 2-3/8" Of EUE Tubing and flow to cil and Acid-Fraced down 52" Cast	valves. Loaded casing ing through perforations
Pulls with 9825' 20,00 and m barre	d 2-3/8" OD EUE Tubing and flow	valves. Loaded casing ing through perforations '99h2' - 9980' with '000Lbs. sand. Maximum ge injection rate - 1.5' Tubing and flow valves,
Pulls with 9825' 20,00 and m barre	oil and Acid-Fraced down 52" Cast - 9860', 9880' - 9908' and from 00 gals. Dowell Petro-Frac and 20 dimman pressures - 2800#. Averagels per minute. Re-ran 2-3/8" OD end tubing to put well on product:	valves. Loaded casing ing through perforations 9942! - 9980! with 0000Lbs. sand. Maximum ge injection rate - 1.5' Tubing and flow valves, ion.
Pulls with 9825 20,00 and m barre smabb	oil and Acid-Fraced down 52" Cast - 9860', 9880' - 9908' and from 00 gals. Dowell Petro-Frac and 20 dimensus pressures - 2800#. Averagels per minute. Re-ran 2-3/8" OD end tubing to put well on product:  Amerada Petro-Company)  Learny certify	ralves. Loaded casing ing through perforations 99h2! - 9980! with 000Lbs. sand. Maximum ge injection rate - 1.5' Tubing and flow valves, ion.  Foreman  (Title)  that the information given above is true and complete y knowledge.
Pulls with 9825 20,00 and m barre smabb  Witnessed by D. F. Furse (Name	oil and Acid-Fraced down 52" Cast - 9860', 9880' - 9908' and from 0 gals. Dowell Petro-Frac and 20, dimman pressures - 2800#. Average els per minute. Re-ran 2-3/8" OD ed tubing to put well on product:    Amerada Petro Company	ralves. Loaded casing ing through perforations 9942' - 9980' with 000Lbs. sand. Maximum ge injection rate - 1.5' Tubing and flow valves, ion.  Foresan (Title)  that the information given above is true and complete y knowledge.
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