

DUPLICATE

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

OCT 19 1953

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

## Indicate Nature of Report by Checking Below

|   |  |   |                                     |                          |  |
|---|--|---|-------------------------------------|--------------------------|--|
| REPORT ON BEGINNING DRILLING OPERATIONS |  | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | <input checked="" type="checkbox"/> | REPORT ON REPAIRING WELL |  |
| REPORT ON RESULT OF PLUGGING WELL       |  | REPORT ON RECOMPLETION OPERATION            |                                     | REPORT ON (Other)        |  |

October 15, 1953

(Date)

Lovington, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Petroleum Corporation

(Company or Operator)

State ~~SH~~

(Lease)

McVay &amp; Stafford Drilling Co.

(Contractor)

Well No. 2 in the SE 1/4 SW 1/4 of Sec. 33

T. 11S, R. 33-E, NMPM., Saunders Pool, Lea County.

October 14, 1953

The Dates of this work were as follows:

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_, (Cross out incorrect words)

and approval of the proposed plan (~~was~~) (was not) obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

4160' - Total Depth - Lime. Finished drilling 11" hole @ 12:20PM, 10-12-53. Ran a total 105 jts. 8-5/8" CD Casing set @ 4160' & cemented w/ 1450 sacks cement. Pumped plug to 4079' @ 12:00PM w/ max. pump pressure of 1400#. Ran cement test - found top of cement outside 8-5/8" Casing @ 1942' or 47% fill. After WOC for 24 hours, tested casing with 1000# for 1/2 hour - no pressure drop. Drilled cement from 4079' to 4160' & tested casing for 1/2 hour with 1000# - no pressure drop. Started drilling formation & 7-7/8" hole @ 1:00PM, 10-14-53.

Witnessed by A. J. Troop

(Name)

Amerada Petroleum Corporation

(Company)

Farm Boss

(Title)

Approved:

OIL CONSERVATION COMMISSION

S. J. Stanley

(Name)

District 1

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Farm Boss

Representing

Amerada Petroleum Corporation

Address

Box 636 - Lovington, N.M.