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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Amerada Petroleum Corporation</b>		Address <b>Box 636 - Lovington, New Mexico</b>			
Lease <b>J.E. Stevens</b>	Well No. <b>2</b>	Unit Letter <b>0</b>	Section <b>33</b>	Township <b>14-S</b>	Range <b>33-E</b>
Date Work Performed <b>5-16, 17 &amp; 18, 1961</b>	Pool <b>Saunders</b>			County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

10,020' TD Present DOD 10,000' - WORK PERFORMED - Pulled 2-3/8" OD Tubing, packer & gas lift flow valves. Perforated 5-1/2" Casing from 9859' to 9865' and 9903' to 9908 with 2 shots per foot. Ran 2-3/8" OD Tubing, packer & Hydraulic holddown & acidized 5-1/2" casing perforations from 9859' to 9865', 9903' to 9908' and 9930' to 9966' with 3000 gallons 15% IST Regular acid using 200 rubber ball sealers injected constantly during treatment, Maximum PP 3500# Min. PP 1700#, with pumps shut down tubing on vacuum. Average injection rate 5.9 barrels per minute. Pulled tubing, packer and holddown, reran 2-3/8" OD Tubing, production packer and Gas Lift Flow Valves swabbed well and resumed production.

Witnessed by <i>[Signature]</i>	Position <b>Foreman</b>	Company <b>Amerada Petroleum Corporation</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev. <b>4217'</b>	TD <b>10,020'</b>	PBTD <b>10,000'</b>	Producing Interval <b>9859' to 9966'</b>	Completion Date <b>9-30-53</b>	
Tubing Diameter <b>2-3/8" OD</b>	Tubing Depth <b>9854'</b>	Oil String Diameter <b>5-1/2"</b>	Oil String Depth <b>10,020'</b>		
Perforated Interval(s) <b>9859'-9865', 9903'-9908' &amp; 9930'-9966'</b>					
Open Hole Interval <b>None</b>			Producing Formation(s) <b>Pennsylvanian</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>5-10-61</b>	<b>33</b>	<b>59</b>	<b>24</b>	<b>1800</b>	
After Workover	<b>5-31-61</b>	<b>33</b>	<b>64</b>	<b>58</b>	<b>1950</b>	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>[Signature]</i>	Name <i>[Signature]</i>		
Title <i>[Signature]</i>	Position <b>Foreman</b>		
Date	Company <b>Amerada Petroleum Corporation</b>		

Box 636 - Lovington, New Mexico