

OIL CONSERVATION COMMISSION
HOBBS-OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Amerada Petroleum Corporation
(Company or Operator)

J. E. Stevens
(Lease)

Well No. **2**, in **SW** $\frac{1}{4}$ of **SE** $\frac{1}{4}$, of Sec. **33**, T. **14S**, R. **33-E**, NMPM.

Saunders Pool, ~~Lee~~ County.

Well is 660' feet from South line and 1980 feet from East line.

of Section 33 If State Land the Oil and Gas Lease No. is.....'

Drilling Commenced August 9, 1953, 19..... Drilling was Completed September 25, 19 53

Name of Drilling Contractor McVay & Stafford Drilling Co.

Address 1110 Philtower, Tulsa 2, Oklahoma

Elevation above sea level at Top of Tubing Head..... 1205' The information given is to be kept confidential until
Not Confidential....., 19.....

OIL SANDS OR ZONES

No. 1, from 9930' to 9966' No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4. from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	36#	New	280'	Guide			
8-5/8"	24-32#	New	4157'	Guide			
5-1/2"	15.5-17#	New	10001'	Float		9930-9966'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17- $\frac{1}{8}$ "	13-3/8"	296'	250	Halliburton		
11"	8-5/8"	1170	1500	Halliburton		
7-7/8"	5-1/2"	10020'	600	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized casing perforations from 9930' to 9966' with 500 gals. Western 15% Acid.

Well flowed 223.55 bbls oil, 24.27 bbls water, 1.76 bbls BS in 24 hours on 18/64" choke.

TP-300#, Gas Volume 196,690 c.f.p.d., Gty 40.4 corr., GOR-879

Result of Production Stimulation.....

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10020 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing September 30, 1953
OIL WELL: The production during the first 24 hours was 249.58 barrels of liquid of which 89.57 % was oil; % was emulsion; 9.72 % water; and .71 % was sediment. A.P.I. Gravity 40.4 corrected
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1510'	T. Devonian	T. Ojo Alamo
T. Salt.	1605'	T. Silurian	T. Kirtland-Fruitland
B. Salt.	2472'	T. Montoya	T. Farmington
T. Yates	2625'	T. Simpson	T. Pictured Cliffs
T. Artesia Artesia Rd Bd	4128'	T. McKee	T. Menefee
T. Clearfork Clearfork	6355'	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash.	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs	6992'	T.	T.
T. Abo	7735'	T.	T.
T. Penn	9353'	T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6	6	Cellar				
6	220	214	Sand and Caliche				
220	300	80	Red Bed, Sand and Shale				
300	1510	1210	Sand and Shale				
1510	1605	95	Sand, Anhydrite and Shale				
1605	2625	1020	Shale, Anhydrite and Salt				
2625	3230	605	Shale, Anhydrite and Sand				
3230	3407	177	Shale, Anhydrite				
3407	3500	93	Shale, Anhydrite and Sand				
3500	4128	628	Shale, Anhydrite, Sand and Salt				
4128	5550	1422	Dolomite w/ Anhydrite Stringers				
5550	5664	114	Limestone and Dolomite				
5664	5740	76	Dolomite and Anhydrite				
5740	6355	615	Dolomite, Sand and Anhydrite				
6355	6992	637	Dolomite w/ anhydrite Stringers				
6992	7735	743	Dolomite, Sand and Anhydrite				
7735	8340	605	Shale, Dolomite and Anhydrite				
8340	9072	732	Anhydrite and Dolomite				
9072	9150	78	Chert and Dolomite				
9150	9230	80	Chert, Limestone and Dolomite				
9230	9270	40	Limestone				
9270	9320	50	Dolomite, Chert, Lime and Dolomite				
9320	9610	290	Chert, Limestone and Shale				
9610	10020	410	Limestone and Shale				
10020			Total Depth				
10000			Drilled out Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 17, 1953 (Date)

Company or Operator Amerada Petroleum Corporation Address Box 636 - Lovington, New Mexico
Name J. J. Jones Position or Title Farm Boss