

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~202-130-4604~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Lovington, New Mexico February 17, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation J. E. Stevens, Well No. 3, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)
A, Sec. 33, T. 14-S, R. 33-E, NMPM, Saunders Pool
Unit Letter

Lea County. Date Spudded 1-19-58 Date Drilling Completed 2-6-58
Please indicate location: Elevation DE 4214' Total Depth 10020' FHTD 9971'

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 9890' Name of Prod. Form. Pennsylvanian

PRODUCING INTERVAL -

Perforations 9890' - 9906', 9942' - 9962'

Open Hole _____ Depth _____ Casing Shoe 10020' Depth _____ Tubing 9959'

OIL WELL TEST -

Natural Prod. Test: 102.13 bbls. oil, 2.01 bbls water in 24 hrs, _____ min. Size 1 1/4"

Test After Acid 100.43 Treatment (after recovery of volume of oil equal to volume of load oil used): 197.43 bbls. oil, 2.01 bbls water in 24 hrs, _____ min. Size 1 1/4"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 Gal Western Reg 15% IST Acid, Max TP 1250#, Min Vacuum
Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks 2-13-58

Oil Transporter Service Pipe Line Company

Gas Transporter _____

Sec 33, Twp 14-S, Rge 33-E

Tubing, Casing and Cementing Record
Size Feet Sax

<u>13-3/8</u>	<u>424'</u>	
<u>7-5/8"</u>	<u>4197'</u>	<u>600</u>
<u>5-1/2"</u>	<u>4108'</u>	<u>200</u>
<u>Liner</u>	<u>10020'</u>	<u>600</u>

Remarks: RE-ENTERED - Hole Drilled to 8245' by Atlantic Ref Co, 1944, Drilled Plug in top of 13-3/8" Casing on 1-19-58, Started Drilling Formation @ 8236' on 1-23-58

2-16 Test Flowed 197.43 Bbls Oil, 2.01 Bbls Water 24 Hrs 1 1/4" Choke TP 400#, GOR 1023, Qty 42 Gas Vol 202,130 cfpd

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19 _____

Amerada Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____
(Signature)

By: _____

Title Foreman

Send Communications regarding well to:

Title _____

Name R. Q. Swanson

Address Box 636, Lovington, New Mexico